Submit 3 Copies To App Office	propriate District	-	ate of New Me			Form C-103 June 19, 2008
District 1 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240					WELL API NO.	Julie 19, 2000
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION					30-015-39074	<u> </u>
District III 1220 South St. Francis Dr.					5. Indicate Type of STATE X	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & Gas	
1220 S St Francis Dr, Santa Fe, NM 87505					X0-0647-0405	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name N B Tween State	
PROPOSALS) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:					8. Well Number ₀₂₄	
2. Name of Operator Apache Corporation					9. OGRID Number 873	
3. Address of Operator					10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					Artesia; Glorieta-Yeso (O)	
4. Well Location						
Unit Letter F: 2300 feet from the North line and 2430 feet from the West line Section 25 Township 17S Range 28E NMPM County Eddy						
Section 25 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
		3671' GR				
	12. Check A	ppropriate Box	to Indicate N	ature of Notice,	Report or Other I	D ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					- -	ALTERING CASING
TEMPORARILY ABANDON						P AND A
DOWNHOLE COM	_	WIOLTIFLE CON	TEL []	CASING/CEMEN	1306	
			_	Completi	on	
OTHER OTHER. Completion I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache completed this well as follows:						
2/09/12 MIRUSU 2/10/12 DO DV 1 2/13/12 Log TO0	tool @ 3025'.					
2/14/12 Perf Lower Blinebry/Tubb @ 5077', 82', 5113', 16', 39', 47', 53', 63', 65', 83', 94', 5481', 5537', 41', 61', w/1 SPF, 15 holes 2/15/12 Spot 462 gals 15% acid. Acidize w/ 3500 gals 15% HCL NEFE DXBX acid.						
2/16/12 POH w/tbg NU frac equip 2/22/12 Frac w/ 148,246 gals 20# & 163,154# 16/30 sand Pump 1000 gals of 15% HCL Flush w/ 4000 gals 20# linear gel. CBP @						
	erf Middle/Upper cidize w/ 2000 ga		', 4718', 55', 73', 9	90', 4802', 10', 22', 2	29', 46', 82', 97', 4915	', 35', 64', w/ 1 SPF, 15
Conitinued on pg	2					RECEIVED
Spud Date: 12/06	/2011		Rig Release Da	te: 02/01/2012		JUN 27 2012
						NMOCD ARTESIA
I hereby certify that	the information a	bove is true and o	complete to the be	est of my knowledg	ge and belief.	THE OWN
	`		F	, ,	,	
SIGNATURE TITLE Regulatory Tech DATE 06/22/2012						
Type or print name			_ E-mail address	: Fatıma Vasquez@ap	pachecorp com PHC	ONE: (432) 818-1015
For State Use Only	/// (Yz	ca a.A		Charles L		1/2/21
APPROVED BY: Support pressure tests on both csq strings. Provide tog detail or exception.						
Conditions of Appro	val (if any):	eport pre	sure tes	ts on boc	h csq stri	ings. I
	P	rovide to	bg detai	e or exc	eption.	v

N B Tween State 24 API 30-015-39074 Apache Corp.

Completion continued.

- 2/23/12 Frac w/ 126,504 gals 20# & 150,051# 16/30 sand. Pump 1008 gals of 15% HCL. Flush w/ 3528 gals 20# linear gel. CBP @ 4580'. Perf Glorieta/Paddock @ 3803', 10', 30', 45', 55', 70', 78', 98', 3910', 16', 30', 48', 62', 76', 4005', 14', 22', 27', 34', 46', 58', 67', 4163', 68', 80', 4235', 81', 95', w/ 1 SPF, 28 holes. Acidize w/ 3000 gals 15% HCL. Frac w/ 164,232 gals 20# & 209,000# 16/30 sand. Flush w/ 3612 gals 20# linear gel.
- 2/27/12 RU reverse equip.
- 2/28/12 Bled well down. ND frac equip.
- 2/29/12 RIH w/ bit DC.
- 3/01/12 DO CBP @ 4580'. Circ hole clean.
- 3/02/12 DO CBP @ 5040'. Circ hole clean to PBTD @ 5637'.
- 3/03/12 RIH w/ prod equip. SN @ 5553'.
- 3/09/12 RIH w/ pump & rods.
- 3/12/12 RDMOSU.
- 3/14/12 Set 640 Pumping Unit.
- 3/16/12 Install electricity.
- 3/17/12 POP.