

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No NNNM62211		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Lease Name and Well No HANAGAN APL FEDERAL COM 2H		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			9. API Well No. 30-015-39511-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1600FSL 330FWL At top prod interval reported below NWSW 1600FSL 330FWL At total depth NESE 1955FSL 355FEL			10. Field and Pool, or Exploratory PARKWAY		
14. Date Spudded 03/05/2012			15. Date T.D Reached 04/12/2012		
16. Date Completed 06/10/2012			17. Elevations (DF, KB, RT, GL)* 3324 GL		
18. Total Depth. MD 12831 TVD			19. Plug Back T.D.: MD 12720 TVD		
20. Depth Bridge Plug Set MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
36.000			0	60		42		0	
26.000	20.000 H-40	94.0	0	344		1400		0	
17.500	13.375 J-55	48.0	0	1726		1310			
12.250	9.625 K-55	36.0	0	3522		960		0	
8.500	5.500 P-110	17.0	0	12795	8513	1525			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7840							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8818	12725				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3324 TO 12234	SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1894 BBLs FLUID, 98000LB 20/40 WS, 20000LB 20/40 RCS
3324 TO 12394	SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1908 BBLs FLUID, 97000LB 20/40 WS, 20000LB 20/40 RCS
3324 TO 12551	SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1951 BBLs FLUID, 100000LB 20/40 WS, 15500LB 20/40 RCS
3324 TO 12725	SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2223 BBLs FLUID, 100000LB 20/40 WS, 17000LB 20/40 RCS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/11/2012	06/14/2012	24	→	331.0	450.0	1087.0			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	120	200.0	→	331	450	1087		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #141000 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECEIVED

JUN 26 2012

RECLAMATION
DUE 12-10-12

GAS PUMPING UNIT
ACCEPTED FOR RECORD

JUN 23 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	440	1296		TOP SALT	440
TANSILL	1297	1440		TANSILL	1297
YATES	1441	1643		YATES	1441
SEVEN RIVERS	1644	2096		SEVEN RIVERS	1644
CAPITAN REEF	2097	3654		CAPITAN REEF	2097
DELAWARE	3655	3773		DELAWARE	3655
CHERRY CANYON	3774	4334		CHERRY CANYON	3774

32. Additional remarks (include plugging procedure):
CONTINUED:

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
TOP-BOTTOM-AMOUNT AND TYPE OF MATERIAL
12075-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1911 BBLS FLUID, 100000LB 20/40 WS,
22500LB 20/40 RCS
11918-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1877 BBLS FLUID, 98000LB 20/40 WS,
23000LB 20/40 RCS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #141000 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 06/21/2012 (12BMW0109SE)

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 06/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #141000 that would not fit on the form

32. Additional remarks, continued

11761-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2016 BBLS FLUID, 1000000LB 20/40 WS,
23500LB 20/40 RCS
11607-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1947 BBLS FLUID, 100000LB 20/40 WS,
22000LB 20/40 RCS
11457-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1960 BBLS FLUID, 100000LB 20/40 WS,
22000LB 20/40 RCS
11303-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1999 BBLS FLUID, 99000LB 20/40 WS,
22500LB 20/40 RCS
11148-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2113 BBLS FLUID, 100000LB 20/40 WS,
22500LB 20/40 RCS
10991-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2095 BBLS FLUID, 100000LB 20/40 WS,
21000LB 20/40 RCS
10837-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2117 BBLS FLUID, 100000LB 20/40 WS,
23000LB 20/40 RCS
10682-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1901 BBLS FLUID, 99000LB 20/40 WS,
22000LB 20/40 RCS
10528-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2094 BBLS FLUID, 100000LB 20/40 WS,
22000LB 20/40 RCS
10374-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1911 BBLS FLUID, 101000LB 20/40 WS,
21000LB 20/40 RCS
10219-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2007 BBLS FLUID, 100000LB 20/40 WS,
20000LB 20/40 RCS
10065-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1878 BBLS FLUID, 100000LB 20/40 WS,
21000LB 20/40 RCS
9911-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1937 BBLS FLUID, 100000LB 20/40 WS,
21500LB 20/40 RCS
9756-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1935 BBLS FLUID, 99000LB 20/40 WS,
21500LB 20/40 RCS
9602-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1938 BBLS FLUID, 99000LB 20/40 WS,
21000LB 20/40 RCS
9447-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 1946 BBLS FLUID, 100000LB 20/40 WS,
23000LB 20/40 RCS
9294-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2087 BBLS FLUID, 101000LB 20/40 WS,
23000LB 20/40 RCS
9136-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2067 BBLS FLUID, 101000LB 20/40 WS,
21000LB 20/40 RCS
8977-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2141 BBLS FLUID, 105000LB 20/40 WS,
25000LB 20/40 RCS
8818-SPEARHEAD 1000G 7-1/2% HCL, 20LB BORATE XL, 2141 BBLS FLUID, 98000LB 20/40 WS,
21000LB 20/40 RCS

Yates Petroleum Corporation
Hanagan APL Federal Com #2H
Section 31-T19S-R30E
Eddy County, New Mexico
Page 4

Form 3160-4 continued:

51. SUMMARY OF POROUS ZONES
FORMATION-TOP-BOTTOM
BRUSHY CANYON-4335-6071
BONE SPRING-6072-12831

52. FORMATION (LOG) MARKERS
NAME-TOP
BRUSHY CANYON-4335
BONE SPRING-6072

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOGS MAILED TO CARLSBAD BLM AND 1 SET OF LOGS MAILED TO ARTESIA NMOCD ON 6/19/12.