State of New Mexico Office District 1 – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OH. CONSERVATION DIVISION		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-39656	
District III – (505) 334-6178 1220 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 S 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Sos Rd., Aztec, NM 87410 So5) 476-3460 Santa Fe, NM 87505 ancis Dr., Santa Fe, NM		5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Cedar Cannon (6 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number 16696
OXY USA Inc. 3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat Corval Draw Bone Spring
4. Well Location Unit Letter : 380 feet from the worth line and 600 feet from the west line			
Section 16 Township 245 Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2527 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			•
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud 17-1/2' hole 6/12/12, drill to 385'. RIH & set 13-3/8' 48# H-40 STC csg @ 385', cmt w/ 430sx (103bbl) PPC w/ additives, circ 75sx (18bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. 6/14/12, RIH & tag cmt @ 318', circ hole, pressure test csg to 1200# for 30min, tested good. 6/14/12, drill 12-1/4' hole to 2880', 6/16/12. RIH & set 9-5/8' 40# J55 LTC csg @ 2875', cmt w/ 930sx (311bbl) Light PPC w/			
additives followed by 200sx (48bbl) PPC w/ additives, circ 414sx (141bbl) cmt to surface. WOC. Test BOP's @ 250# low 5000# high. 6/18/12 RIH & tag cmt @ 2765', circ hole, pressure test csg to 2750# for 30 min, tested good.			
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			JUN 22 2312
Spud Date: 6/12/12	Rig Release Da	nte:	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Sa SIGNATURE	TITLE R	Legulatory Advisor	DATE 6/21/12
Type or print name E-mail address: david_stewart@oxy.com PHONE: 432-685-5717 For State Use Only			
APPROVED BY: DATE 7/5/12 Conditions of Approval (if any):			