

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM027994A ✓
2. Name of Operator ✓ RKI EXPLORATION & PRODUCTION Contact: BEN STONE E-Mail: ben@sosconsulting.us		6. If Indian, Allottee or Tribe Name
3a. Address 3817 NW EXPRESSWAY STE 950 OKLAHOMA CITY, OK 73112	3b. Phone No. (include area code) Ph: 903-488-9850 Fx: 866-400-7628	7. If Unit or CA/Agreement, Name and/or No NM105331
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R28E Mer NMP NWNW 990FNL 660FWL 3 6		8. Well Name and No SARAGOSSA FED COM 17 1 ✓
		9. API Well No 30-015-31529 ✓
		10. Field and Pool, or Exploratory WILDCAT ✓
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

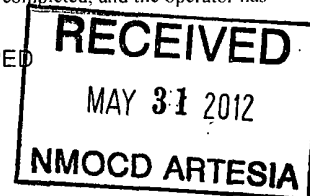
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/2010 - PERF UPPER PENN. 9890'-98' (8' 1SPF 8 HOLES), 9878'-82' (4' 1SPF 4 HOLES) (PSI JUMPED 40 PSI), 9870'-72' (2' 3SPF 6 HOLES), 9865'-67' (2' 3SPF 6 HOLES), 9852'-58' (6' 1SPF 6 HOLES), 9841'-49' (8' 1 SPF 8 HOLES), 9798'-804' (6' 1SPF 6 HOLES), 9783'-87' (4' 2SPG 8 HOLES), 9761'-69' (4' 2SPF 8 HOLES). 52 HOLES TOTAL. (TOP TO BOT INTERVAL: 9761' TO 9898')

December 2010 to January 2011 - Well was flowed-back and tested while waiting on frac equipment availability.

1/14/2011 - FRAC STIMULATED UPPER PENN PERFS F/ 9761' TO 9882'. ATTEMPT BREAKING PERFS W/ 2500 GALS OF 15% HCL DROPPING 21 RBS (BALLED OUT) SD & SURGED BALLS OFF PERFS. SET MAX PSI @ 9900#. FRACD W/ 90,000# OTTAWA 100 MESH SAND, 64,250# OTTAWA 70/40 AND 30,000# SUPER LC SAND AT AVG PUMP RATE OF 34 BPM/ 6800 PSIG. MAX PRESSURE - 9150 PSIG, MIN PRESSURE - 3320 PSIG. ISIP - 3858 PSIG



14. I hereby certify that the foregoing is true and correct
Electronic Submission #136304 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Accepted for record
NMOC D

Name (Printed/Typed) BEN STONE	Title AGENT FOR RKI
Signature (Electronic Submission)	Date 04/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAY 27 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #136304 that would not fit on the form

32. Additional remarks, continued

5MIN - 3640 10MINS - 3390 15 MINS - 3210 RIG DOWN MOVE OUT HALLIBURTON.

1/16-17/2011 - FLOW BACK AND WELL TEST

1/18/2011 - KILL WELL W/ 10# BRINE - POOH W/ 46 JTS. 3 1/2" WORK STRING. INSTALL TUBING VALVE / CLOSE BOP RAMS.

1/19/2011 - POOH W/ REMAINING 3 1/2". 299 JTS. START IN HOLE W/ 2 3/8" TBG. RIH W/ 53 JTS. SHUT DOWN.

1/20-21/2011 - RIH W/ REMAINING 2 3/8" FOR TOTAL OF 312 JTS. IN HOLE. JET & C/O TO 10,211' @ CIBP

1/24/2011 - POOH W/ 2 3/8 TBG PREPARE PUMP ASSEMBLY

1/25/2011 - RIH W/ PUMP ASSEMBLY ON 293 JTS. - PUMP INTAKE @ 9312'. STARTED PUMP UNIT - INITIAL BHP - 3786.

1/27/2011 - REPLUMB WELLHEAD TO FLOWLINE AND BUILD TO SEPARATOR. INSTALL COMPRESSOR MANIFOLD. PUT WELL BACK ON LINE.