Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office <u>District 1</u> – (57,5) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30015-39078	
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410		STATE STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr, Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Oklahoma 32 Fee	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS)	C W-II D Other	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other	002	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co. of Colorado		162683	
3. Address of Operator		10. Pool name or Wildcat	
600 N. Marienfeld, Ste. 600; Midland, TX 79701		Penasco Draw; SA Yeso Assoc	
4. Well Location			
Unit Letter <u>A</u> :	feet from theNorth line and	1 380 feet from the East line	
Section 32	Township 18S Range 26E	NMPM Eddy County	
CONTROL OF THE SECOND	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	3395' GR		
12 Chack	Appropriate Box to Indicate Nature of Notice,	Papart or Other Data	
12. Clieck	Appropriate box to indicate Nature of Notice,	Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
DOWN TOLL COMMINGEL			
OTHER:	□ OTHER:	complete	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
03/26/12 MIRU tag PBTD @ 2917'. TOC @ 50'.			
03/29/12 MIRU and perf Blinebry @ 2687-2854', 21 holes. WO frac.			
04/02/12 Frac w/ 1035255 gals total fluid; 375718# sd. Perf Paddock @ 2450-2640', 52 holes. Frac w/ 1037056 Bbls total fluid;			
386511# sd. Perf SA @ 1550-1870', 52 holes. Frac w/ 1212689 bbls total fluid; 485833# sd.			
04/10/12 DO CBPs & CO to PBTD.			
04/10/12 BO CBFs & CO to FBTD. 04/11/12 RIH w/ prod equip. 2-7/8", 6.5#, J55 8rd EUE tbg & set @ 2158'. Turn well to prod. RECEIVED			
1			
		JUN 0 5 2012	
		144000	
		NMOCD ARTESIA	
Spud Date: 02/29/12	Rig Release Date: 3/4/12		
Spud Date.	Rig Release Date.		
7 11		11-11-C	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1111	$\mathcal{O}(1, 1)$		
SIGNATURE TITLE Regulatory DATE 6/1/12			
THE REGULATORY DATE 0/1/12			
Type or print hame Terri Stathem E-mail address: tstathem@cimarex.com PHONE: 432-620-1936			
For State Use Only			
$\mathcal{L}(\mathcal{A})$			
APPROVED BY: () KUCO TITLE DOSTAL SIRVER DATE 7/5-1/2			
APPROVED BY: () IICOOC	TITLE DESTAL JURIL	DATE //5/12	