UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Expires: July 31
Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM90807	NMNM90807	
			6 If Indian, Allottee	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well — Cos Well — Other				8. Well Name and No OSAGE FEDERAL 008	
Oil Well Gas Well Oth	- ARI Wall No				
2. Name of Operator Contact: VICKIE MARTINEZ SM ENERGY COMPANY E-Mail: VMARTINEZ@SM-ENERGY.COM			9. API Well No 30-015-26089	30-015-26089	
3a. Address 3300 N "A" STREET BLDG 7- MIDLAND, TX 79705	200	3b. Phone No (include area code) Ph: 432-688-1709 Fx: 432-688-1701		10 Field and Pool, or Exploratory PARKWAY;BONE SPRING	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11 County or Parish,	11 County or Parish, and State	
Sec 34 T19S R29E 1980FNL 1980FEL			EDDY COUNT	EDDY COUNTY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	mation	
Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal		
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/10/12 SM ENERGY IS NO LONGER FLARING AT THE REFERENCED WELL, AS WELL AS, THE FOLLOWING:					
Lease Name UL:Sec:Township:Range API Number Location OSAGE FEDERAL #010 H-34-19S-29E 30-015-26178 1980 FNL & 660 FEL OSAGE FEDERAL #013 C-34-19S-29E 30-015-26216 660 FNL & 1980 FWL OSAGE FEDERAL #015 F-34-19S-29E 30-015-26271 1650 FNL & 2310 FWL OSAGE FEDERAL #016 J-34-19S-29E 30-015-26283 2310 FSL & 1650 FEL			Accepted to NIMO	or record CD	
ON 4/19/12. SEE ATT CONDIT	ACHED FOR IONS OF APPRO		FERENCE TO NOI SUNDRY RECEIN JUN 07	/ED 2012	
14. Thereby certify that the foregoing is true and correct Electronic Submission #138099 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/24/2012 ()					

Name (Printed/Typed) VICKIE MARTINEZ

Title ENGINEER TECH II

Date 05/15/2012

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the Pinted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Osage Federal 8,10,13,15,16

SM Energy Company

June 4, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.