

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Lease Serial No. NMLC029395B
2. Name of Operator COG OPERATING LLC Contact BRIAN MAIORINO E-Mail: bmaiorino@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 29 T17S R31E SWSE 950FSL 1980FEL		8. Well Name and No. BISCUIT HILLS SWD 1
		9. API Well No 30-015-28142
		10. Field and Pool, or Exploratory SWD WOLFCAMP
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

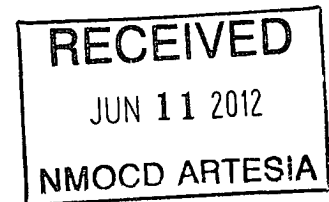
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/4/12 RU Pro Well Test Slickline Truck, Set plug @ 8270, Pressure test 3-1/2" tbg to 1300 psi leaked off to 700 psi in 5 min. Pressure up cst to 1000 psi, pressure near equalize @700 psi in 10 min. Remove Int valve open, pressure csg to 1300#, after 15 min stable. Tbg 750# csg 1090. no pressure or light blow sen on intermediate valve. Pull plug in tbg. RD WL, RU Cavaloz Rig 5 on matting board, Install and test 5K HYD BOP. Unset 3-1/2"x5-1/2" arrowset pkr, let packer fluid equalize overnight

4/5/12 RU Big Bear Laydown Machine, POOH 253 jts tbg, tbg had large number of bad pins fluid cut and corroded.

4/6/12 SIWHP 0, tally 265 jts 2-7/8" L80 IPC 6.5# tbg, function test BOP, TIH



Accepted for record
NMOC D *Artesia* 7/5/12

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #140079 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad

Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) <i>B. Maiorino</i>	Date 06/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

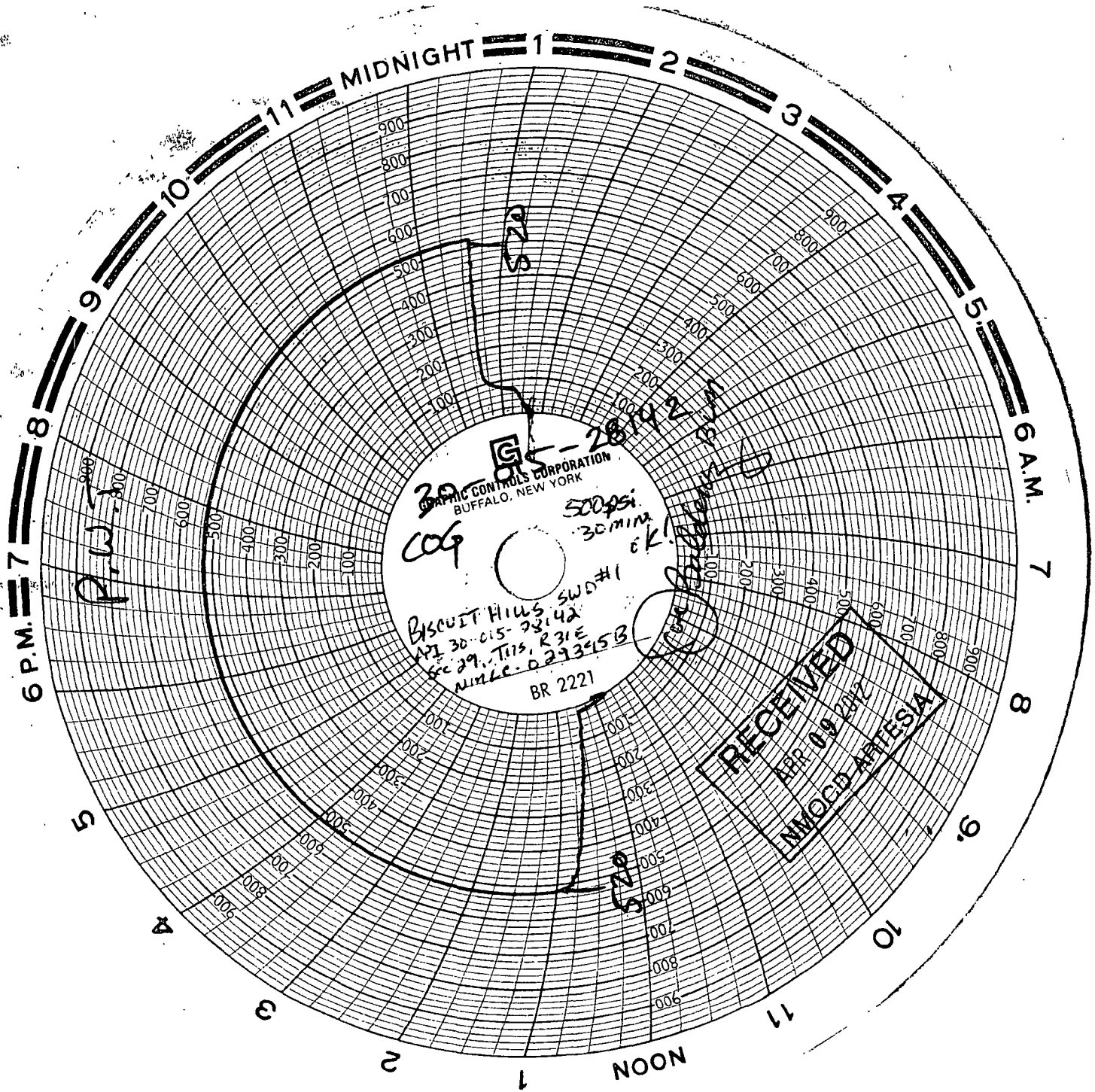
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #140079 that would not fit on the form

32. Additional remarks, continued

w/ 2-3/8" WL guide. 1.87 R (NOGO), 2-3/8" x 6' nickel coated sub, 2-3/8" x 2-7/8" x-over, nickel plated 5-1/2" arrowset pkr, 1.87' F nipple, T2 OOT, 260 jts 2-7/8" L80 IPC 6.5# tbgr. Packer set @ 8280'. With pkr hanging, pump 127 bls brine mixed w/one bbl, catalys pac-250-pf packer fluid. Well circulated after pumping 10 bbls down csg. circ out 40 bbls fluid. Csg cap, 125.8 bbls. ND BOP, set pkr, NU wellhead, pressure up csg to 500 psi, record pressure with chart recorder. pressure stable for 30 min. Well ready for MIT in morning w/BLM/OCD

4/7/12 BLM Joe Balderaz on location, start MIT. Pressure csg to 500psi, record psi on chart recorder, 500 psi after 30 min. Good. RDMO.



30-015-28142

RECEIVED
JUN 11 2012
NMOCB ARTESIA