Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires. Ju
5.	Lease Serial No.
	NIAMIAMA AQA7

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No. PERE MARQUETTE 18 FEDERAL 11							
Oil Well Gas Well Oth								
2. Name of Operator CIMAREX ENERGY COMPAI	9. API Well No. 30-015-39056-00-S1							
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	(include area cod 1,7800	e)	10. Field and Pool, or Exploratory EMPIRE					
4. Location of Well (Footage, Sec., 7		,	11. County or Paris	h, and St	ate			
Sec 18 T17S R29E SENW 20 32.836169 N Lat, 104.115285		EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen Deepen		Producti	Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing ☐ Fra		ure Treat	☐ Reclamation		ο'	Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	⊠.	Other Illing Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ I		and Abandon	Abandon		n Dr	illing Operations	
	Convert to Injection	Convert to Injection Plug Back Water Disposal		isposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed ontesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Revised Sundry to replace one submitted 1/27/12. Drilling: 8-8-11 Spud Well. TD 14-3/4" hole @ 296'. 8-9-11 RIH w/ 9-5/8" csg, 36#, J55 LTC csg & set @ 296'. Cement w/ lead: 200 sx Class C; tail: 250 sx Class C. Did not circ. TOC @ 134'. RIH w/ 1". Mix & pump 140 sx Class C, circ 13 sx. Test csg to 5000# for 30 mins. Ok. WOC 18+ hrs. 8-14-11 td 7-7/8" hole @ 4722'. RIH w/ 5-1/2", 17#, L80, BTC csg & set @ 4722'. Cmt w/ lead: 550 sx Class C; tail: 350 sx Class C. Circ 43 sx. WOC. Tested to 3000 psi. Ok. 8-15-11 Release rig.								
14. I hereby certify that the foregoing is	Electronic Submission #129	857 verifie	by the BLM W	ell information	System			
Comm	For CIMAREX ENERG hitted to AFMSS for processing							
Name (Printed/Typed) TERRI ST		Title AUTH	ORIZED REP	RESENTATIVE				
Signature (Electronic	Date 02/01/	2012						
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT	JAMES A AMOS TitleSUPERVISOR EPS			Date 02/04/2012				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	bject lease	Office Carlsb						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department	or agend	y of the United	

Additional data for EC transaction #129857 that would not fit on the form

32. Additional remarks, continued

Completion:
8/20/11 RIH & perf Blinebry @ 4256-4609
8/23/11 Frac Blnebry w/ 843349 bbls total fluid; 329820# sand. RIH w/ CBP & set @ 4200'.
8/24/11 RIH & perf Paddock @ 3880-4150'. Frac w/ 1186821 gals total fluid; 463966# sand.
8/30/11 RIH & DO CBP. CO to PBTD @ 4674'.
8/31/11 RIH w/ prod equip. 2-7/8" tbg @ 3696. Turn well to prod.

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