

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-015-39886		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0408										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State 6. Well Number. 036												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> RECEIVED JUN 28 2012 NMOCD ARTESIA </div>												
8. Name of Operator Apache Corporation																
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	G	33	17S	28E		2310	N	1650	E	Eddy						
Bit:																
13. Date Spudded 03/08/2012	14. Date T D Reached 03/13/2012	15. Date Rig Released 03/14/2012		16. Date Completed (Ready to Produce) 04/25/2012		17. Elevations (DF and RKB, RT, GR, etc) 3669' GR										
18. Total Measured Depth of Well 5000'		19. Plug Back Measured Depth 4965'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BCSGR/CN/Hi-Res LL/HNGR/Caliper										
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3456'-3988', Blinebry/Tubb 4180'-4875'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		500'		12-1/4"		400 sx Class C								
5-1/2"		17#		5000'		7-7/8"		780 sx Class C								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE		DEPTH SET		PACKER SET						
						2-7/8"		4859'								
26. Perforation record (interval, size, and number) Glorieta/Yeso 3456'-3988'; (1 SPF, 35 holes) Producing Blinebry/Tubb 4180'-4875'; (1 SPF, 30 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta/Yeso</td> <td>5990 gals acid, 173,306 gals 20#, 232,188# sand, 3330 gals gel</td> </tr> <tr> <td>Blinebry/Tubb</td> <td>6214 gals acid, 160,890 gals 20#, 188,105# sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta/Yeso	5990 gals acid, 173,306 gals 20#, 232,188# sand, 3330 gals gel	Blinebry/Tubb	6214 gals acid, 160,890 gals 20#, 188,105# sand
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28. PRODUCTION																
Date First Production 04/25/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing										
Date of Test 06/24/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 441	Gas - Oil Ratio 0									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 36.1										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 03/22/2012)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Fatima Vasquez		Title Regulatory Tech			Date 06/27/2012								
E-mail Address Fatima Vasquez@apachecorp.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 436'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 694'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1285'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1717'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2041'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3519'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3592'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4129'	T. Gr. Wash	T. Dakota	
T. Tubb 4898'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1052'	T. Entrada	
T. Wolfcamp	T. Yeso 3592'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology