Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	ΑI	PP	RO'	VED
OMB N	O	10	04-	013:
Expues	Ju	lv	31.	201

5 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM14847		
					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No PERE MARQUETTE 18 FEDERAL 10		
2 Name of Operator Contact NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex.com					9 API Well No. 30-015-38998-00-X1		
3a Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	10 Field and Pool, or Exploratory EMPIRE						
4. Location of Well (Footage, Sec., T		11 County or Parish, and State					
Sec 18 T17S R29E SENW Lo 32.836884 N Lat, 104.117441	_	2 2012		EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO II	TUMOCD VDICATE NA	7111		EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
	Acidize Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Notice of Intent	otice of Intent Alter Casing Fracture Treat		☐ Reclamation		□ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Co	istruction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		☐ Temporarily Abandon		Drilling Operations	
_	☐ Convert to Injection ☐ Plug			☐ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for f. Drilling: 05-27-11 Spud 14.75 in hole. 05-28-11 Cemented with lead with 75 sx, tagged @ 85. One 05-29-11 Tested to 1400# for 06-06-11 TD 8.75 in hole @ 906-07-11 Ran 5.5 in 17# N80 06-08-11 RR. 06-21-11 Tested to 4500# for Completion: 06-22-11 Perfed Blinebry 422	Ran 9.625 in 36# J55 STC 200 sx C, tail 200 sx C, tail 200 sx C, no e-inched to 60 with 75 sx, cir 30 min, ok. LTC @ 5282. Cemented w	@ 300. returns. TS Too 33 sx. WOC	OC 70. One- : 16 hrs. : C, tail 365 s	inched to 7 ix C, circ 23	o sx. I for record		
NT. FRDade					OCD 7/5/12		
14 I hereby certify that the foregoing is	s true and correct Electronic Submission #119 For CIMAREX ENERO itted to AFMSS for processin	GY COMPANY (OF CO, sent to	o the Carlsb	ad		
	E KRUEGER	Tit		ATORY AN	•		
Signature (Electronic	Submission)	Da	ic 08/18/2	011		<u></u>	
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	<u>_</u> _	JAMES A . tleSUPERVIS		<u> </u>	Date 08/28/2011	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	untable title to those rights in the su uct operations thereon	ibject lease O	ffice Carlsbac				
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements of representations as to	me for any persor any matter within	knowingly and its jurisdiction.	willfully to n	take to any department or	agency of the United	

Additional data for EC transaction #115460 that would not fit on the form

32. Additional remarks, continued

06-29-11 Frac'd with 1,165,350 gal Slickwater & 399,708# 100 mesh.
07-12-11 CO to PBTD @ 5230.
07-13-11 Installed production tubing string: 2.875 inch 6.5# L80 @ 4685 and Norris rod pump. Turned to production.
07-23-11 First oil and gas production.

March Jack