

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expnes July 31, 2010

	1 5 Lease Se
SUNDRY NOTICES AND REPORTS ON WELLS	MMMM
not use this form for proposals to drill or to re-enter an	

rial No 114847

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreer	nent, Name and/or No	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. PERE MARQUETTE 18 FEDERAL 4		
2 Name of Operator Contact TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail tstathem@cimarex.com					9. API Well No 30-015-39032-00-S1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. Ph: 432-624			o (include area code 20-1936 RECEN	10. Field and Pool, or Exploratory EMPIRE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		HH 09 2012		11 County or Parish, and State			
Sec 18 T17S R29E NENE 600FNL 990FEL 32.840182 N Lat, 104.108825 W Lon				EDDY COUNTY,	Y COUNTY, NM		
		,	VMOCD AF		l		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Notice of Intent		□ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing ☐ Fr		icture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casıng Repair		w Construction	☐ Recom	plete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug		☐ Temporarily Abandon		Drining Operations	
	☐ Convert to Injection ☐ Plug Back		_	☐ Water Disposal gdate of any proposed work and approximate duration thereof.			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the site is ready for following the site	I operations If the operation rebandonment Notices shall be five fixed inspection.) Y DATED 1/30/12 3/4 hole @ 292. J55 STC csg & set @ 293 LW 1" & tag TOC @ 104 C. Circ 25 sx. Tested csg 164. 280, LTC csg & set @ 48 Release rig	esults in a multi iled only after a 2; Pump 200 I'. Temp sur g to 1500 psi	ple completion or red il requirements, inclu o sx Class C, tail o TOC 98'. Mix 8 for 30 mins. ok.	w/ 200 sx C pump 75 s: WOC 4 hrs	ass C. Class O sx	-4 shall be filed once	
Completion							
14. I hereby certify that the foregoing to	s true and correct		-	<u>oky</u>	ade 7/5/12		
, , , , ,	Electronic Submission	IERGY COMP	ANY OF CO, sent	to the Carls	bad		
Name (Printed/Typed) TERRIS	TATHEM		Title REGU	LATORY A	NALYST		
Signature (Electronic	Submission)		Date 06/07/	2012			
	THIS SPACE F	OR FEDER	RAL OR STATE	OFFICE	JSE		
Approved By ACCEPT	ED		JAMES A TitleSUPERV			Date 06/17/2012	
Conditions of approval, if any, are attached that the applicant holds legal or ed which would entitle the applicant to conditions.	uitable title to those rights in t		r Office Carlsb	ad			
Title 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					make to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Report wt + grade g tbg

Additional data for EC transaction #140033 that would not fit on the form

32. Additional remarks, continued

10/25/11 Perf Blinebry @ 4705-4250', 31 holes.
10/26/11 Frac Blinebry w/ 1076261 bbls total fluid, 405159# sd.
10/27/11 Set CBP. Perf Paddock @ 3950-4150', 52 holes. Frac Paddock w/ 1217358 bbls total fluid; 563039# sd
10/31/11 DO CBP & CO to PBTD @ 4813'.
11/02/11 RIH w/ production equip. 2-7/8" tbg set @ 3780'. Turn well to prod.

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