Submit 3 Copies To Appropriate District Office	State	of New Me	exico	Form C-10	)3
District 1	Energy, Minerals and Natural Resources			May 27. 20	04
1625 N. French Dr., Hobbs, NM 88240	ch Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-39083	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	azos Rd., Aztec, NM 87410 Santa Fc, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on te das Bease No.		
	ES AND REPORTS	ON WELLS	·	7. Lease Name or Unit Agreement Name	_
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Texas 32 Fee		
1. Type of Well: Oil Well 🖂 Gas Well 🗍 Other 🗐			8. Well Number		
		KEU	EIVED	002	
2. Name of Operator		11.11	<b>A. D.</b> 2012	9. OGRID Number	
Cimarex Energy Co. of Colorado		JUL	<b>0 2</b> 2012	162683	
3. Address of Operator			ARTESIA	10. Pool name or Wildcat	
600 N. Marienfeld, Ste. 600; Mid	and, TX 79701	TAINIOCE	ARTESIA	Penasco Draw; SA-Yeso Assoc	
4. Well Location					
SHL Unit Letter C: 330 feet from the North line and 2310 feet from the West line					
Scction 32 Township 185 Range 26E NMPM				CountyEddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412 GR					
Pit or Below-grade Tank Application or		<del></del>			4
		nearest fresh wa	ter well	Distance from nearest surface water	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material Distance from nearest surface water					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		Indicate N			$\neg$
				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE				<del></del>	H
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEN					1
OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12-4-11 Spud well @ 1730 hrs.					
	0' 0111/05/0"	24# JEE oo	- 9 sat @ 020' L	and anate 415 au Class C. Taile 100 au Class	
			_	ead cmt: 415 sx Class C; Tail: 100 sx Clas	5
C. Circ 182.sx. Test csg 12-7-11 Drill 7-7/8" hole.	; to 500 psi ioi 50 i	mins. Ok. w	/OC 5 nrs.		
12-7-11 Drill 7-7/8 Hole.					
12-10-11 TD /-//8 Hole. 12-11-11 RIH w/ 5.5", 17#, J55 LT	C csa & sot @208	3' lead cmt	·· 250 cv DO7 C· Tr	all: 250 cv BO7 C - WOC	
	_		•		
12-15-11 TOC 1133' (CBL). Tested 5-1/2" csg to 1250 psi for 30 mins. Ok.				FRDale	
1				Accepted for record NMOCD	
I hereby certify that the information ab	ove is true and com	plete to the be	st of my knowledge	and belief. I further certify that any pit or below	ıV-
grade tank has been/will be constructed or glo	ored recording to NMO	CD guidelines [	], a general permit 🗌	or an (attached) alternative OCD-approved plan 🗌	١.
SIGNATURE X	TITLE			D 1700	
SIGNATURE //	TIME TILLE		egulatory	DATE June 7, 2012	
Type or print name TERRI STAT	HEM email	address:	tstathem@cimarev	.comTelephone No. 432-620-1936	
For State Use-Only	cman			10/0phone 110, 452-020 1550	
LOD-1		λ	25 0	-1/-	
APPROVED BY: // )/COC		TITLE 1	istal Oche	WISR DATE 7/5/2012	
Conditions of Approval (if any):			v	, ,	