

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**RECEIVED**

JUL 03 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**NMOCD ARTESIA**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No NMNM100558
2 Name of Operator RKI EXPLORATION & PROD LLC		6 If Indian, Allottee or Tribe Name
Contact: CHARLES K AHN E-Mail: cahn@rkixp.com		7 If Unit or CA/Agreement, Name and/or No
3a Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112	3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-949-2223	8 Well Name and No RDX 15 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R30E SWNE 1950FNL 2310FEL 32.044579 N Lat, 103.868003 W Lon		9. API Well No. 30-015-36834-00-X1
		10. Field and Pool, or Exploratory BRUSHY DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ON 4/21/2012, DRILLED 7-7/8 INCH HOLE TO 7,610 FEET.

PER DISCUSSIONS WITH BLM, CEMENT DOWN THE BACK SIDE OF THE 9-5/8 INCH CASING WITH 250 SKS CLASS C + 1% PF001

ON 4/23/2012, RAN 180 JOINTS OF 5-1/2 INCH J-55 17# LT&C CASING WITH FS @ 7607 FEET, FC @ 7563 FEET. DV TOOL @ 5027 FEET.

CEMENTING

Cement 1st stage with 550 sks PVL+1.3%PF44+.5%PF174+.5%PF606+.1%PF153+.2%PF13+0.25#/skPF46

Drop bomb, open tool and circulate

Accepted for record

NMOCD

SRDade 7/5/12

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #140555 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/19/2012 (12KMS1643SE)	
Name (Printed/Typed) CHARLES K AHN	Title EH&S/REGULATORY MANAGER
Signature (Electronic Submission)	Date 06/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/01/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #140555 that would not fit on the form

32. Additional remarks, continued

Cement 2nd stage

lead: 200 sks 35/65 Poz/C+5%PF44+6%PF20+.2%PF13++.25ppsPF46+.125ppsPF29

tail: 100 sks PVL+1.3%PF44+5%PF174+.5%PF606+.1%PF153+.2%PF13+0.25#skPF46

Set slips, Nipple down, Install tubing head and test head to 4500 #

Finish cleaning pits and released rig at 6:00 a.m. on 4/24/2012.