

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20327
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name Artesia Unit
8. Well Number 67
9. OGRID Number 184860
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator
Quantum Resources Management, LLC

3. Address of Operator
1401 McKinney Street, Suite 2400, Houston, TX 77010

4. Well Location
Unit Letter K : 2200 feet from the South line and 2200 feet from the West line
Section 3 Township 18S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. NU new 5-1/2" x 2-3/8" Larkin "R" WH. NU BOP. Test csg to 500 psi for 30 min on chart. DO CIBP @ 2100'. CO to 2460' PBTD. RIH w/ pkr on 66 jts 2-3/8" J-55 IPC injection string. Circ inhibited pkr fluid. Acidized w/ 17 bbls BXDX 15% HCl, diverting w/ rock salt. Flowed back. LD 1 jt and re-set pkr @ 2084' w/ 8,000 lbs tension. Tested backside to 750 psi on chart. RDMO.

Well RTI on 3/21/11 but MIT at that time was not witnessed.

MIT performed and witnessed by Richard Inge on 6/11/11.

Spud Date:

3/7/11

Rig Release Date:

3/21/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erick A. Rodriguez TITLE Regulatory Analyst DATE 6/20/12

Type or print name Erick A. Rodriguez E-mail address: erodriguez@qracq.com PHONE: (713) 634-4612

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 6/28/12

Conditions of Approval (if any):