

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No 892000276B	
2. Name of Operator COG OPERATING LLC		8. Lease Name and Well No. SKELLY UNIT 836	
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		9. API Well No. 30-015-37909-00-S1	
3. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701		3a. Phone No (include area code) Ph. 432-686-3087	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 15 T17S R31E Mer NMP NENW 948FNL 2132FWL At top prod interval reported below Sec 23 T17S R31E Mer NMP NWSE 2400FSL 2290FEL At total depth Sec 23 T17S R31E Mer NMP NWSE 2400FSL 2290FEL		10. Field and Pool, or Exploratory FREN	
14. Date Spudded 03/20/2012		15. Date T.D. Reached 03/28/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/16/2012		17. Elevations (DF, KB, RT, GL)* 3884 GL	
18. Total Depth: MD 6764 TVD 6764		19. Plug Back T.D.: MD 6710 TVD 6710	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	614		650		0	
11.000	8.625 J-55	32.0	0	1936		700		0	
7.875	5.500 J-55	17.0	0	6762		1500		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6382							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	5140	6415	5140 TO 5270	0.410	27	OPEN, Paddock
B)			5600 TO 5825	0.410	26	OPEN, Upper Blinebry
C)			5895 TO 6120	0.410	26	OPEN, middle Blinebry
D)			6190 TO 6415	0.410	26	OPEN, Lower Blinebry

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5140 TO 5270	ACIDIZE W/1,500 GALS 15% ACID
5140 TO 5270	FRAC W/99,031 GALS GEL, 101,635# 16/30 OTTAWA SAND, 14,734# 16/30 SIBERPROP
5600 TO 5825	ACIDIZE W/2,250 GALS 15% ACID
5600 TO 5825	FRAC W/116,622 GALS GEL, 145,189# 16/30 OTTAWA SAND, 32,928# 16/30 SIBERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/18/2012	04/20/2012	24	→	116.0	119.0	333.0	35.8	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		70.0	→	116	119	333	1026	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #141053 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECEIVED
JUN 26 2012
NMOCD ARTESIARECLAMATION
DUE 10-16-12

ACCEPTED FOR RECORD

JUN 23 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER	508		ANHYDRITE	RUSTLER	508
TANSILL	1669		SALT	TANSILL	1669
YATES	1820		SANDSTONE	YATES	1820
QUEEN	2762		SANDSTONE & DOLOMITE	QUEEN	2762
SAN ANDRES	3519		DOLOMITE & LIMESTONE	SAN ANDRES	3519
GLORIETA	5036		SANDSTONE	GLORIETA	5036
YESO	5101		DOLOMITE & ANHYDRITE	YESO	5101
TUBB	6532		SANDSTONE & DOLOMITE	TUBB	6532

32. Additional remarks (include plugging procedure):

44 Acid, Fracture, Treatment, Cement Squeeze, etc.

5895-6120 ACIDIZE W/2,250 GALS 15% ACID. FRAC W/115,792 GALS GEL, 146,196# 16/30 OTTAWA SAND, 34,391# 16/30 SIBERPROP

6190-6415 ACIDIZE W/3,250 GALS 15% ACID FRAC W/116,827 GALS GEL, 148,776# 16/30 OTTAWA SAND, 31,555# 16/30 SIBERPROP.

Logs will be mailed.

33 Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #141053 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 06/21/2012 (12BMW0111SE)

Name (please print) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 06/19/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **