

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMLC029415A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
PARTITION FEDERAL 1

3. Address 801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)
Ph: 817-332-5108 Ext: 6326

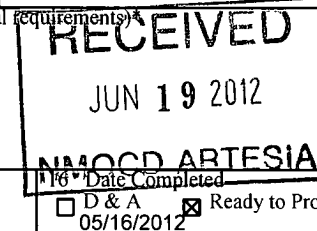
9. API Well No.
30-015-39061-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SWSW 430FSL 430FWL

At top prod interval reported below SWSW 430FSL 430FWL

At total depth SWSW 430FSL 430FWL



10. Field and Pool, or Exploratory
FREN

11. Sec., T, R, M., or Block and Survey
or Area Sec 13 T17S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
01/25/2012

15 Date T.D. Reached
02/04/2012

16 Date Completed
☐ D & A ☒ Ready to Prod
05/16/2012

17 Elevations (DF, KB, RT, GL)*
3903 GL

18. Total Depth: MD 6784
TVD 6784

19. Plug Back T.D.: MD 6725
TVD 6725

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR DLDSN SD BOREHOLESONICAR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.7	0	645		650		0	
8.750	7.000 L-80	23.0	0	6784	2671	1800		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6472							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	5135	6661	6042 TO 6405	0.420	34	OPEN
B)			6463 TO 6614	0.420	20	OPEN
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6042 TO 6405	SLICKWATER FRAC W 1,568,994 GALS SLICKWATER (HYDROXZONIX - 1,367,394 FW, 201,600 GALS PW)
6042 TO 6405	SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE &
6463 TO 6614	SPOT 250 GALS 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET @ 6343', ACIDIZE W 2500 GAL 15% NEFE
6463 TO 6614	SLICKWATER FRAC W 406,350 GALS SLICKWATER (237,300 GALS FW, 169,050 GALS PW)

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/16/2012	05/30/2012	24	→	20.0	22.0	155.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	20	22	155		POW	

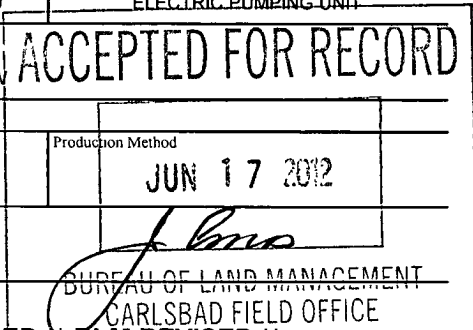
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #139965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	5135	6661		RUSTLER	539
				TOP SALT	720
				BASE OF SALT	1712
				YATES	1893
				SEVEN RIVERS	2232
				QUEEN	2857
				GRAYBURG	3246
				SAN ANDRES	3615

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #139965 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2329SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 06/07/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****