Office	te of New Mexico	Form C-103
$\underline{District} = (3/3) 393-0101$	nerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210 OIL CONS	SERVATION DIVISION	30-015-40401
011 0 1 H5t 5t., 1 Ht 65ta, 11(1) 60210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	nta Fe, NM 87505	STATE FEE .
<u>District IV</u> - (505) 476-3460 S2I 1220 S St. Francis Dr., Santa Fe, NM	illa Pe, INIVI 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	" (FORM C-101) FOR SUCH	San Lorenzo 9 PA Fee
1. Type of Well: Oil Well Gas Well Oth	ner	8. Well Number 2H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241		WC-015 S252815D; Wolfcamp Gas
4. Well Location		
	n the Couth line and	660' feet from the East line
	hip 25S Range 28E	NMPM Eddy County
	now whether DR, RKB, RT, GR, etc.	
2950		
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO) OUE	OF OUT DEDORT OF
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAI	_ ,	_
TEMPORARILY ABANDON	<u> </u>	ILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	PL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	ļ	
A.W. 1870		-
OTHER:	OTHER:	
10 5 1 1 1 1 1 1 1	01 1 4 4 11 11 11 11 11 11 11	A si con alla caracteria di di con calculata di disconi
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 19		
of starting any proposed work). SEE RULE 19 proposed completion or recompletion.	9.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19 proposed completion or recompletion. Mewbourne Oil Company has an approved APD for the	9.15.7.14 NMAC. For Multiple Co e above captioned well. After furth	er review, MOC would like to change the well
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DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 Phone (675) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3480 Fax. (505) 476-3462

Phone (505) 476-3460 Fax. (505) 476-3462	WELL LOCATION AND	ACREAGE DEDICATION PL	AT AMENDED REPORT
API Number	Pool Code	Pool	Name
30-015-40401	53600		BoneSprings
Property Code	Prop	erty Name	Well Number
39277	SAN LOREN	IZO 9 PA FEE	1 H
OGRID No.	Oper	ator Name	Elevation
14744	MEWBOURNE	OIL COMPANY	2945'

Surface Location

	<u> </u>								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	9	25 S	28 E		170'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

Γ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	A	9	255	78E		330	Month	660'	EAST	Egga
Γ	Dedicated Acres	Joint of	r Infill Co	nsolidation (Code Or	der No.)
	160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-ST	ANDARD UNIT HAS BE	EN APPROVED BY TH	E DIVISION
	5335.8	330 660	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
5339.0	- +	5321.9	Signature Southan 7/2/12 Signature Lathan Printed Name Lathan & Menhourne . Con Email Address SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Date Surveyed Signatur & Son of Professional Surveyor
	- +	SURFACE LOCATION Lat - N 32*08*15.73" Long - W 104*05*07.37" NMSPCE - N 413906.40 E 576749.14 (NAD-27)	Signatur & Section Professional Surveyor Certificate No. Gary L. Jones 7977
	5314.5	170'	BASIN SURVEYS 26940