### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division

July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

1220 South St. Francis Dr. Santa Fe, NM 87505

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

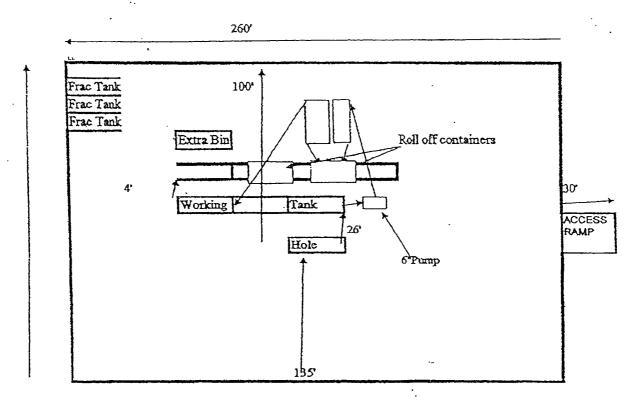
Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability environment. Nor does approval relieve the operator of its responsibility to comply we	y should operations result in prith any other applicable gove	ollution of surfac	ce water, ground water or the ty's rules, regulations or ordinances.	
Operator: Burnt Oil Co Inc		00308		
	Fort Worth		.102	
Facility or well name: Gissley B #83				
API Number: 30.015.90937 OCD Permit Number: 2/3149				
U/L or Otr/Otr Section Township	Range <b>30</b>	County: <u>Fo</u>	ldy	
Center of Proposed Design: LatitudeLor	gitude		NAD: □1927 □ 1983	
Surface Owner: 🔀 Federal 🗌 State 🗌 Private 🔲 Tribal Trust or Indian Alloh	ment			
2.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A				
Above Ground Steel Tanks or M Haul-off Bins			FRECEIVER	
3. Signs: Subsection C of 19.15.17.11 NMAC			NECEIVED	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			APR <b>24</b> 2012	
Signed in compliance with 19.15,3.103 NMAC			A1140000	
4.	D - 610 16 17 0 NMAC		INMOCD ARTESIA	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:				
Waste Removal Closure For Closed-loop Systems That Utilize Above Groun	d Steel Tanks or Haul-off	Bins Only: (19	).15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.				
Disposal Facility Name: CRI Disposal Facility Permit Number: NM. 81. 886				
Disposal Facility Name: Disposal Facility Permit Number:				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No				
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
6. Operator Application Certification:		<del></del>		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.				
Name (Print): Edic W Sear, Title: Agent				
Signature: Date: 4/23/2012				
e-mail address: Sea. 94 & lane of net	Telephone: 576	. 392.	7236	

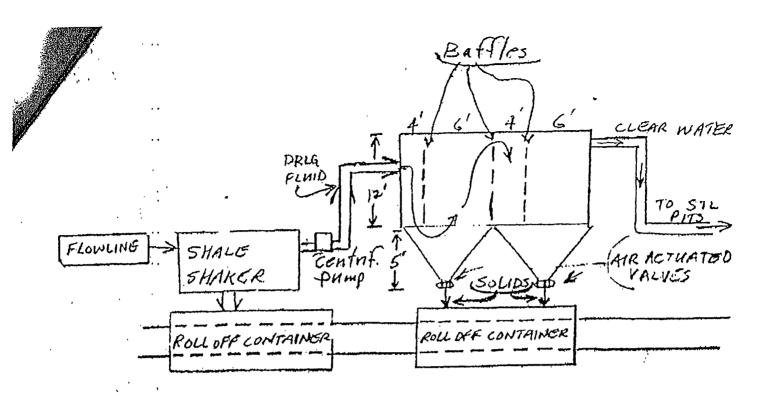
OCD Representative Signature: Approval Date: 2/5/12  Title: OCD Permit Number: 2/3/19  8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC			
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC			
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC			
9.  Change Barret D	===		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more to two facilities were utilized.	ian		
Disposal Facility Name: Disposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \(\sigma\) No			
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
10. Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):			
Signature: Date:			
e-mail address:Telephone:			

Form C-144 CLEZ



BURNETT OIL CO., INC. PROPOSED DRILL SITE LAYOUT

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OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of wellbore will go
through flowline across shale shaker. Solids will
drop into roll-off bins. Drilling fluid will be
pumped into containers with baffles as drown
above. Baffles slow fluid velocity to allow
solids to fall down through 6 air actuated
velves into roll-off containers. Clear water
goes out back to drilling fluid steerpits
Solids are harred to disposal. Leftover
liquid will be harred to disposal.

BURNETT OIL CO. INC

## Operation and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed Any leak in system will be repaired and/or contained immediately

OCD notified within 48 hours

Remediation process started

### Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).