	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-24682
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 R10 Brazos Rd, Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		o. State off & das Lease No.
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Gissler AV
	as Well 🔲 Other	8. Well Number 42
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88	210	Eagle Creek SA
4. Well Location		
Unit Letter <u>L</u> : 2630 fe	eet from the South line and 660 feet from the West	line
Section 23	Township 17S Range 25E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3511' GR	Water the second of the second
12. Check A	opropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	FNTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☑ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		_
OTHER:	OTHER:	
	ted operations. (Clearly state all pertinent details, a	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
	mulation	
proposed completion of reco	mpletion.	
proposed completion of reco	mpletion.	Notify OCD 24 hm mail
	mpletion. plug and abandon this well as follows:	Notify OCD 24 hrs. prior
Yates Petroleum Corporation plans to	plug and abandon this well as follows:	Notify OCD 24 hrs. prior To any work done.
Yates Petroleum Corporation plans to 1. MIRU, install BOP, TOOH with pr	plug and abandon this well as follows:	io driy work done.
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Well Name: <u>Gissler AV #42</u> Field: <u>Eagle Creek</u> Location: 2630' FSL & 660' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,511' Zero: KB:

Spud Date: <u>12/19/1983</u> Completion Date: <u>1/26/1984</u>

Comments: API # 30015246820000

Casing Program	1
Size/Wt/Grade	Depth Set
13 ¾" 54.5# K-55	320'
9 % " 36# K-55	1,153'
5 ½" 17# K-55	1,500'

Johnnengs. <u>Al 14</u>	7 000 102400	20000	
	BEFOR	E	
17 1/2" hole			13 3/8" csg @ 320' cmtd w/ 325 sx.
			9 5/8" csg @ 1,153'
8 3/4" hole			San Andres perfs 1,316-1,413' (19)
PBTD 1,505'			5½" csg @ 1,500' cmtd w/ 450 sx.

TD 1,510'

DATE: 6/26/2012

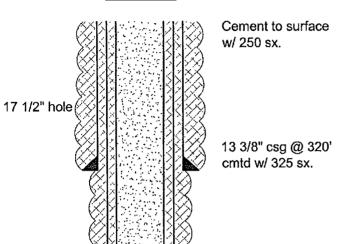
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AFTER



Casing Program	
Size/Wt/Grade	Depth Set
13 ¾" 54.5# K-55	320'
9 % " 36# K-55	1,153'
5½" 17# K-55	1,500'

9 5/8" csg @ 1,153' cmtd w/ 490 sx.

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12 1/4" hole

San Andres perfs 1,316-1,413' (19)

PBTD 1,505'

5½" csg @ 1,500' cmtd w/ 450 sx.

TD 1,510'

DATE: 6/26/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>Va Tes Pe Troleum Corp.</u>

Well Name & Number: <u>Gissler AV</u> *42

API #: 30-015-24682

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8.	Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: 7/10/2012