-⊖ffice •	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, N M 88239	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 REC t	EIVED OIL CONSERVATION DIVISION	30-015-26460 5. Indicate Type of Lease		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			
		STATE FEE X 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Henrico CD	ARTESIA	o. State on & das Bease No.		
07303	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	PARDUE FARMS		
1. Type of Well: Oil Well X Gr	as Well Other	8. Well Number 2		
Name of Operator Chesapeake Ope	erating, Inc.	9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496		10. Pool name or Wildcat		
Oklahoma City	y, OK 73154	LOVING; DELAWARE, EAST		
4. Well Location Unit Letter H : 23:	S feet from the 28E line and	feet from the EDDY line		
Section 10	Township 23S Range 28E	NMPM County EDDY		
	11. Elevation (Show whether DR, RKB, RT, GR,			
The second secon	2999' GR	The state of the s		
12 Chook An	propriate Box to Indicate Nature of Noti	ca Papart or Other Data		
•		•		
NOTICE OF INTE		UBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL W CHANGE PLANS COMMENCE	'ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☑		
	MULTIPLE COMPL CASING/CEM			
DOWNHOLE COMMINGLE				
i				
OTHER:	☐ OTHER:	<u> </u>		
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date		
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiple			
13. Describe proposed or complete of starting any proposed work proposed completion or recom	ed operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiple apletion.	Completions: Attach wellbore diagram of		
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Feffili, www.emnrd.state.nm.us/ocd.

PARDUE FARMS 2 UNIT H, SEC. 10, T-23-S R-28-E EDDY CO., NM 30-015-26460 (P&A CONTINUED)

6/29/12:

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HELD PJSM CHECKED WELL CONDITIONS - 0 PRESSURE ON WELL - RIH WITH 30 JOINTS - TAG TOC @ 4,488' - TOH WITH 41 JOINT - EOT @ 3,213' LOADED THE HOLE & SPOTTED 25 SX CEMENT - DISPLACED THE TUBING WITH 17 BBLS OF 9.5# MUD - PULLED 15 JOINT - EOT @ 2,457' SPOTTED 25 SX CEMENT & DISPLACE THE TUBING WITH 14.5 BBLS OF 9.5# MUD - PULLED 9 JOINTS - EOT @ 2,457' - SPOTTED 25 SX CEMENT DISPLACE TUBING WITH 12.5 BBLS OF 9.5# MUD - TOH WITH TBG - SECURED THE WELL & SDFWE.

7/2/12.

HELD PJSM CHECKED WELL CONDITIONS - 0 PRESSURE - P/U ON TBG - FOUND TUBING TO BE STUCK - RAN WIRELINE TAG @1,538' CONTACT W/O ORDERS FROM ON PERMISSION TO CUT TUBING OR DRILL OUT - SECURE WELL SDFN. PIPE STUCK.

7/3/12

HELD PJSM, CHECK WELL CONDITIONS – DEAD CALLED NMOCD AND DISCUSSED WITH RANDY DADE - WAS GIVEN PERMISSION TO CUT 2 7/8" OFF @ 1,300' & CONTINUE PLUGGING R/U WIRELINE TRUCK - RIH WITH TUBING CUTTER - CUT OFF 2 7/8" TUBING @ 1,300' - TOH AND LAID DOWN CUTTER - R/D WIRELINE PULLED UP OFF CUT & SPOTTED 50 SX CEMENT AS PER NMOCD @ 1,300' - 1,050' - DISPLACED W/ 6 BBLS OF 9 5 MUD - TOOH W/ALL TUBING SECURED WELL & SDFN..

7/4/12

HELD PJSM, CHECKED WELL CONDITIONS - 0, PRESSURE R/U TIH W/ TBG. TAG TOC @ 945', SPOTTED 25 SX CMT @ 575', CMT, ALL THE WAY TO SURFACE, VISUALLY VERIFIED CMT,N/D BOP, RDMO, SET UP WELDER TO CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER WELL IS P&A'D.

CURRENT WELLBORE SCHEMATIC

WELL: PARDUE FARMS 2-10
COUNTY: EDDY STATE: NEW MEXICO
LOCATION: 1,950.0 FNL & 660.0 FEL SEC 10, BLK,
ELEVATION: 2,999.0 GR -- 3,012.0 RKB
TD: 6,270.0 PBTD:
STATUS: T/A

PROP #: 890372 API: 3001526460 SPUD DATE: 9/26/1990 RIG RELEASE: FIRST SALES:

WELLBORE TYPE: VERTICAL



Maria Carallana de la como de Carallana de La Carallana (Carallana Carallana Carallana Carallana Carallana Cara Carallana de Carallana (Carallana Carallana Carallana Carallana Carallana Carallana Carallana Carallana Carall	:49:55 AM	Casing String: Pr	oduction Wellbore	Top Connection	Million pie Zieni
	Vertical schematic (actual)		6,270 0 Original Hole	ST&C	
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	Crail Market State 2 . 10 . 70	- Item Des		A (Ib/ft) الله الله الله الله الله الله الله الل	& Btm (ftKB)
Cmt Plug @ Surf -575'		Casing Joints	5 1/2 4 950	15 50 K-55 13 0	6,269 (
Commission of the control of the con		Float Shoe	5 1/2	6,269.0	6,270 (
• • • • • • • • • • • • • • • • • • • •		Perforations	Zone/Formation (1971)	***Top (ftKB)	Current Status
8 5/8 in; 24.00 lb/ft, K-55,		1/29/1994	all 1714 / 120101 officially # 28	5,800 0 5,830 0	Content Clarics
13 0-525 0 ffKB		1/26/1994		5,973 0 6,014 0	
O-+ Di O 1 05011 2001	20 A 20 Mg	10/13/1990		6,072 0 6,115 0 Sq	ueezed
Cmt Plug @ 1,050'1,300' Piece of tubing stub @ 1300',		10/11/1990	•	6,137 0 6,160 0	
cmtd in place		Stimulations		FAMILY STATES	in the NE
Tubing Sub, 2 7/8 in, 2 441 in,		Stim Details		AND STATE OF THE S	
1,300 0 ftKB		Type Sand Frac	Date Zone 10/13/1990	Top Depth (ftKB) Botton 6,072 0	1 Depth (ftKB) 6,115
Cmt Plug @ 1,538-2,457					
		Type	Date Zone	Top Depth (ftKB) Botton	n Depth (ftKB)
		Acidizing	1/29/1994	5,973 0	6,014
· · · · · · · · · · · · · · · · · · ·		Stim Details	Date Zone	400 - X company 10 - 4 (20) - 200 -	n Depth (ftKB)
		Acidizing	1/29/1994	5,800 0	5,830
C-+ Plus @ 4 499 4 493					
Cmt Plug @ 4,488-4,693'		Type Acidizing	Date Zone 1/29/1994	Top Depth (ftKB) Bottor 6,137 0	n Depth (ftKB) 6,160
		Stim Details		######################################	
Cemented Bridge Plug, 4.95		Type	Date Zone	Top Depth (ftKB) Bottor	n Depth (ftKB)
in, 5,658 0 ftKB		Acidizing	1/29/1994	6,072 0	6,115
CIBP w/ 36' cmt		4			
2	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	4			
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CO 200 2 / NOTE CO NO CON REMARKS NOTE OF THE NAME OF THE PARTY OF THE					
Cemented Bridge Plug; 4.95					
in, 5,832 0 ftKB					
CIBP w/ 36' cmt		1			
	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
CIBP					
Cast Iron Bridge Plug, 4.95					
in, 5,893 0 ffKB	The Later of the State of the S				
		,			
ICR \		1			
Cement Retainer, 4 1/2 in,					
6,041 0 ftKB					
CIBP (A)					
Cast Iron Bridge Plug, 4 95					
in, 6,131 0 ftKB	Mary Law was 1	-			
A CONTRACT OF THE CONTRACT OF					
	经 专件量 [4]	``]			
5 1/2 in, 15 50 lb/ft, K-55,		.			
13.0-6,270.0 ftKB					
Cmt w/ 1550 sx Circ	***************************************	* 1			
Well History					
ate 25 4 Event. 18 to 19 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	WAtenf 92 holos And	** 1.45%. 1 - **********************************	· · · · · · · · · · · · · · · · · · ·	Reserve to the form of the first of the firs	#VI TEMB
0/11/1990 Perr Brushy Canyon @ 6,137-60', w 0/12/1990 Set CIBP @ 6,131', run 10 stds tbg			est CIBP to 1.000 nsi OK		
0/13/1990 Perf Brushy Canyon @ 6,072-115',	w/ 2 jspf, 88 holes		•		
Acdz perfs @ 6,072-115', w/ 3,000 wtr carrying 50,000# 20/40 Brady sa	gals 7-1/2% NeFe HCI +	140 RCN ball sealler	s Flush to btm perf w/ 2% k	(CI wtr Frac perfs w/ 28,350 gals	YF-140 gel
1/30/1990 Install pmp unit & hook up elec & g				Wil	
				ss H Neat Circ out 9 sx to pit Per	f @ 5,973-
/26/1994 Set Cmt Ret @ 6,041' Sqz perfs	6,001-03, 6,012-14', w/ 4				
75, 5,980-82, 5,984-86, 5,992-98', 6	Ji wtr. Ball out perfs	dz porfe w/ 150 col	504 No HCL 11/100 hall as -1	•	
75, 5,980-82, 5,984-86, 5,992-98', 6 evvenly Flush w/ 25 bbls of 2% KC		ALL HOUSEN NO LOUGAL.			
75, 5,980-82, 5,984-86, 5,992-98', 6 evvenly Flush w/ 25 bbls of 2% KC /29/1994 Perf Brushy Canyon @ 5,800-30', w	v/ 2 spf, w/ 60 holes Ac		BW & 45 MCF		
75, 5,980-82, 5,984-86, 5,992-98", 6 evvenly Flush w! 25 bbls of 2% KC /29/1994 Perf Brushy Canyon @ 5,800-30", w. /12/1994 Set CIBP @5,893" Re-run tbg & ro /11/1998 Set CIBP @ 5,863" w/ 36' of cmt on	v/ 2 spf, w/ 60 holes Ac od string & return to prod n top. Hat Oiled & circ he	24 hrs P, 25 BO, 9 ole w/ pkr fluid, after	arc 15 bbls into catch truck v	vell went on a vac Leaks above &	below pkr
75, 5,980-82, 5,984-86, 5,992-98', 6 evvenly Flush w! 25 bbls of 2% KC //29/1994 Perf Brushy Canyon @ 5,800-30', w //2/1994 Set CIBP @5,893' Re-run tbg & ro //11/1998 Set CIBP @ 5,863' w! 36' of cmt on Leaks below pkr but good above. F	v/ 2 spf, w/ 60 holes Ac od string & return to prod n top. Hat Oiled & circ he	24 hrs P, 25 BO, 9 ole w/ pkr fluid, after	arc 15 bbls into catch truck v	vell went on a vac Leaks above &	below pkr
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