\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	*Submit 1 Copy To Appropriate District Office	State of New Mex		D _O	Form C-103		
	District \$- (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.			
	1625 N. French Dr , Hobbs, NM 88240 District II – (575) 748-1283				30-015-34605		
	811 S. First St., Artesia, NM 88210	I S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Leas	e		
	District III - (505) 334-6178	. 1220 South St. Fran	cis Dr.		FEE 🔀		
	1000 R10 B1azos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
	1220 S. St Francis Dr., Santa Fe, NM						
	87505			7 T NI II'.	A DI		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit A	Agreement Name		
				Lake Wood 14			
	PROPOSALS.)			8. Well Number			
	1. Type of Well: Oil Well Gas Well Other			9. OGRID Number 16696			
	2. Name of Operator OXY USA Inc.			9. OGRID Number 16696			
	3. Address of Operator			10. Pool name or Wildcat			
	P.O. Box 50250 Midland, TX 79710			Four Mile Draw Morrow			
	4. Well Location	· · · · · · · · · · · · · · · · · · ·			1 WALDA		
	Unit Letter M	: 660 feet from the Sout		660 feet from the	west line		
		-					
	Section 14	Township IS Rai			ity Eddy		
		11. Elevation (Show whether DR,	KKB, KI, GK, eic.)				
		JA 15			And the second s		
	12 Charle	Approprieto Poy to Indicate No	tumo of Notice	Parant on Other Data			
	12. Check	Appropriate Box to Indicate Na	iture of Notice,	Report or Other Data			
	NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT	ΓOF:		
	PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING 🔲		
	TEMPORARILY ABANDON		COMMENCE DRII				
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
	DOWNHOLE COMMINGLE	1		,			
					-		
	OTHER:		OTHER:				
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
	proposed completion or recompletion. TD-9900' PBTD-9676' Perfs-9740-9758' CIBP-9676' 13-3/8" 48# csg @ 515' w/ 500sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 32# csg @ 1065' w/ 700sx, 12-1/4" hole, TOC-Surf-Circ						
	13-3/8" 48# csg @ 515' w/ 500sx, 17-1/2" hole, TOC-Surf-Circ						
	5-1/2" 17# csg @ 9900' w/ 1250sx, 7-7/8" hole, TOC-3950'-CBL						
	1. RIH & tag CIBP @ 9676' M&P 25sx cmt to 9576' 2. M&P 25sx cmt @ 9120-9020' WOC-Tag						
Ī							
ฉ	CONDITIONS APPROVA 2. 2. 3. 4. 5. 6. 7. 8. 9.	3. M&P 25sx cmt @ 7900-7800'WOC-Tag 4. M&P 25sx cmt @ 7150-7050' WOC-Tag 5. M&P 25sx cmt @ 6790-6690' WOC-Tag 6 Perf @ 3910' sqz 35sx cmt to 3810' WOC-Tag 7. Perf @ 3190' sqz 35sx cmt to 3090' WOC-Tag 8. Perf @ 1310' sqz 100sx cmt to 1015' WOC-Tag 9. Perf @ 565' sqz 190sx cmt to surface					
4	O O 1 5.	5. M&P 25sx cmt @ 6790-6690' WOC-Tag					
	6 Perf @ 3910' sqz 35sx cmt to 3810' WOC-Tag JUL 0:6 2012						
ATTAC	7. Perf @ 3190' sqz 35sx cmt to 3090' WOC-Tag						
111	8. Perf @ 1310' sqz 100sx cmt to 1015' WOC-Tag 9. Perf @ 565' sqz 190sx cmt to surface						
SEE	10# MLF between plugs						
S	Ö	1	İ]			
		Rig Release Da	te:				
	<u> </u>						
;							
-	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	SIGNATURE	TITLE R	egulatory Advisor_	DATE	1/5/12		
	SIGNATURE 8 2 3	TILE K	guiatory Advisor	DATE	11311-		
	Type or print name E-mail address: david stewart@o			xy.com PHONE:43	32-685-5717		
	For State Use Only			77.00m 111011D. 43	-2 003 3/11/		
			- 1				
	APPROVED BY THE TITLE			DATE_	7/10/2012		
	Conditions of Approval (if any): Approval Granted providing work				′ ′		
		is co	mplete by 10/10		•		
			, ,		'		

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OXY USA Inc. - Proposed Lakewood 14 #4 API No. 30-015-34605

190sx @ 565'-Surface

100sx @ 1310-1015' WOC-Tag

35sx @ 3190-3090' WOC-Tag

35sx @ 3910-3810' WOC-Tag

25sx @ 6790-6690' WOC-Tag

25sx @ 7150-7050' WOC-Tag

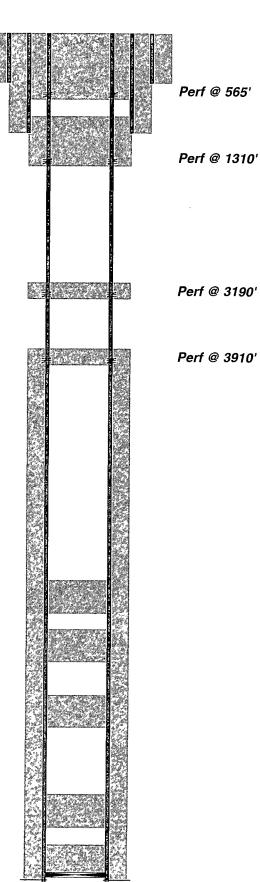
25sx @ 7900-7800' WOC-Tag

25sx @ 9120-9020' WOC-Tag

25sx @ 9676-9576'

8/07-CIBP @ 9676'

PB-9825'



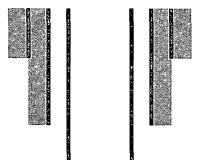
17-1/2" hole @ 515' 13-3/8" csg @ 515' w/ 500sx-TOC-Surf-Circ

12-1/4" hole @ 1065' 8-5/8" csg @ 1065' w/ 700sx-TOC-Surf-Circ

7-7/8" hole @ 9900' 5-1/2" csg @ 9900' w/ 1250sx-TOC-3950'-CBL

Perfs @ 9740-9758'

OXY USA Inc. - Current Lakewood 14 #4 API No. 30-015-34605



17-1/2" hole @ 515' 13-3/8" csg @ 515' w/ 500sx-TOC-Surf-Circ

12-1/4" hole @ 1065' 8-5/8" csg @ 1065' w/ 700sx-TOC-Surf-Circ

7-7/8" hole @ 9900' 5-1/2" csg @ 9900' w/ 1250sx-TOC-3950'-CBL

8/07-CIBP @ 9676'

PB-9825'

TD-9900'

Perfs @ 9740-9758'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator	: OXY USA Inc.		
Well Nan	ne & Number: Lake Wood	14	#4
API #:	30-015-34605		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/10/2012