State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

W. Grand Avenue, Artesia, NM 88210

Regulatory Compliance Supervisor

Phone:

(505) 748-1471

E-mail Address: tinah@ypcnm.com

Date: April 20, 2005

Oil Conservation Division

Submit to Appropriate District Office

APR 2 7 2005

District IV	,	e, NM 87410		12:	20 South St.	Francis Dr	r .				5 Copies	
1220 S. St. Franc	cis Dr., Sar	ita Fe, NM 87:	505		Santa Fe, NI	M 87505					AMENDED REPORT	
	<u>I.</u>		EST FO	R ALL	OWABLE	AND AU	ГНО			RANSI	PORT	
Operator n Yates Petrole								² OGRID Nu	mber	025575		
105 South Fo			³ Reason for Fil				ing Code/ Effective Date					
Artesia, NM	88210								RC - RT	Γ for Apri	il, 2005	
4 A DI N		1			5 m 1 m				or Atoka	perfs 994		
						Pool Name d Robina Draw Atoka			i	⁶ Pool Code 83890		
7 Proper		- 	⁸ Property Name						<u> </u>	9 W	ell Number	
120	013				Azotea AJZ					• • • • • • • • • • • • • • • • • • • •	<u> 1 </u>	
II. 10 Su	rface Lo	cation	_									
Ul or lot no.		Township	Range	Lot.Idn	Feet from the		Line	Feet from the	1	Vest line	County	
11 D	9	23S	24E	<u> </u>	1980	North		810	<u>w</u>	est	Eddy	
B0		le Locatio		T	I =				T			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/V	Vest line	County	
12 Lse Code		cing Method		onnection	¹⁵ C-129 Perr	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Da		ate 17 C-129 Expiration Date		
F	•	Code F	Date 4/15/05									
III Oil s	and Cas	Transpor					I					
18 Transpor			nsporter 1	Name	²⁰ P	⁰ POD 21 O/G			²² POD ULSTR Location			
OGRID		and Address			100					and Description		
015694		Navajo R	Navajo Refining Company			2804437			Unit E o	f Section !	9-T23S-R24E	
		P. O. Box 159 Artesia, NM 88210										
466,3956		Artes	12, NM 8	8210	<u> </u>							
025561			-			725630 G			Unit E of Section 9-T23S-R24E			
		105 South Fourth Street Artesia, NM 88210						<u> </u>				
		Artes	ia, NVI o	0210							25050/55	
										•	RECEIVED	
	<u>传</u> 										APR 2,2 2005	
IV. Proc	duced V									00	DEARTERIA	
²³ POD											•	
100		²⁴ POI) ULSTR	Location	and Descriptio							
	41-41		ULSTR	Location	and Descriptio		ection	9-T23S-R24E				
V. Well		tion Data		Location		Unit E of Se					30 DVG MG	
				Location	and Descriptio			9-T23S-R24E	ntions		³⁰ DHC, MC	
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da		tion Data	Date	Location	²⁷ TD	Unit E of Se		²⁹ Perfora	itions		³⁰ DHC, MC	
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	tions			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ations			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ations			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da	ate	tion Data	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ations			
V. Well 25 Spud Da 31 He	ole Size	26 Ready	Date		²⁷ TD	Unit E of Se	D	²⁹ Perfora	ntions			
V. Well 25 Spud Da	ole Size	26 Ready	Date 32 Casin	g & Tubir	²⁷ TD	Unit E of Se	D epth S	²⁹ Perfora	bg. Press	³⁴ Sack		
V. Well 25 Spud D2 31 He	ole Size	etion Data 26 Ready ata	Date 32 Casin	g & Tubir	²⁷ TD	Unit E of Se	D epth S	²⁹ Perfora		³⁴ Sack	xs Cement	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New	ole Size	ata 26 Ready ata	Date 32 Casin	g & Tubir	Test Date	Unit E of Se	D epth So	²⁹ Perfora	bg. Press	³⁴ Sack	40 Csg. Pressure	
V. Well 25 Spud D2 31 He	ole Size	etion Data 26 Ready ata	Date 32 Casin	g & Tubir	²⁷ TD	Unit E of Se	D epth S	²⁹ Perfora		³⁴ Sack	xs Cement	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke S	l Test D	ata 26 Gas Delivo	Date 32 Casin ery Date	g & Tubir	Test Date	Unit E of Se	D epth So	et sh say 1	bg. Press	34 Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke S	I Test D	ata 26 Ready ata 26 Gas Deliverate rules of the rules	Date 32 Casin ery Date l	g & Tubin	Test Date Division have	Unit E of Se	D epth So	²⁹ Perfora	bg. Press	34 Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke S	I Test D Oil Gize tify that the digital with and	ata 26 Ready ata 26 Gas Deliverate rules of the that the info	Date 32 Casin ery Date l e Oil Con	g & Tubin	Test Date Test Date Division have e is true and	Unit E of Section 28 PBT) 33 December 28 PBT) 34 PBT) 35 Test	Depth So	et sh say 1	bg. Press	34 Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complied	I Test D Oil Gize tify that the digital with and	ata 26 Ready ata 26 Gas Deliverate rules of the that the info	Date 32 Casin ery Date l e Oil Con	g & Tubin	Test Date Test Date Division have e is true and	Unit E of Se	Depth So	et sh say 1	bg. Press 45 AOF	34 Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the	I Test D Oil Size tify that the dire best of the state of	ata 26 Ready ata 26 Gas Deliverate rules of the that the info	Date 32 Casin ery Date l e Oil Con	g & Tubin	Test Date Water Division have e is true and	Unit E of Section 28 PBT) 33 December 28 PBT) 34 PBT) 35 Test	Depth So	et 39 T	bg. Press 45 AOF	sure DIVISIO	40 Csg. Pressure 46 Test Method	

Approval Date: