Appropriate District Form C-103 State of New Mexico Energy, Minerals and Natural Resources May 27, 2004 WELL API NO. French Dr., Hobbs, NM 88240 act II 30-015-32607 OIL CONSERVATION DIVISION 501 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Otis 14 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) RECEIVED Gas Well X 1. Type of Well: Oil Well Other 2. Name of Operator 9. OGRID Number APR 1 5 2005 Mewbourne Oil Company 14744 10. Pool name or Wilde 3. Address of Operator PO Box 5270 Hobbs, NM 88240 East Carlsbad Atoka 4. Well Location Unit Letter 1980 feet from the South line and 660 feet from the East line **NMPM** Section 14 Township 22S Range 27E Eddy County 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 3062' GL Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Pit type Distance from nearest fresh water well Distance from nearest surface water\_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING MULTIPLE COMPL** CASING/CEMENT JOB OTHER: OTHER: Deepen / Diff Reservoir 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1) MIRU pulling unit. ND tree. NU BOP. POOH with tubing. 2) RIH with 2 %" tubing and packer. Set packer at 11251'. ND BOP. NU tree. 3) Perforate Atoka at 11376' to 11506' (32', 64 holes, 0.24" EHD). 4) Acidized with 5000 gals 15% NeFe acid and ball sealers. 5) PWOL for test.

I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMC	nplete to the best of my knowledge and	d belief. I further certify that any pit or below-
SIGNATURE Frusti Glen	TITLE_Hobbs Regulatory	DATE_04/13/05
Type or print name Kristi Green  For State Use Only	E-mail address:	Telephone No. 505-393-5905
APPROVED BY: FOR RECORDS ONL	TITLE	DATE APR 2 0 2005
Conditions of Approval (if any):		