

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM209651a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com

Contact: CHARLES KAHN

8. Lease Name and Well No.
RDX 17 33. Address 3817 NW EXPRESSWAY SUITE 950
OKLAHOMA CITY, OK 731123a. Phone No. (include area code)
Ph: 405 906 57719. API Well No.
30-015-36870-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SESE 510FSL 380FEL 32.036654 N Lat, 103.896163 W Lon

At top prod interval reported below SESE 510FSL 380FEL

At total depth SESE 510FSL 380FEL

RECEIVED
JUL 11 2012
NMOCD ARTESIA10. Field and Pool, or Exploratory
ROSS DRAW11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T26S R30E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
12/31/201115. Date T.D. Reached
01/15/201216. Date Completed
☐ D & A ☒ Ready to Prod.
02/19/201217. Elevations (DF, KB, RT, OL)*
3048 GL18. Total Depth: MD
TVD 740219. Plug Back T.D.: MD
TVD 735020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY DENSITY NEUTRON CALIPERLOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 995 | | 780 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 3416 | | 900 | | 0 | |
| 7.875 | 5.500 N-80 | 17.0 | 0 | 7397 | 5002 | 956 | | 3000 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5436 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|-------------------------|
| A) DELAWARE | 5452 | 7010 | 5452 TO 6110 | 0.420 | 128 | STAGES 4 AND 5 COMBINED |
| B) | | | 6260 TO 6524 | 0.420 | 60 | |
| C) | | | 6584 TO 6758 | 0.420 | 60 | |
| D) | | | 6878 TO 7010 | 0.420 | 36 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5452 TO 7010 | BREAK DOWN W/2500 GALLONS ON LINEAR GEL, 68,779 GALLONS OF 20# WATER FRAC G-R(11), 7500 GALLONS OF |
| | |
| | |

RECLAMATION
DUE 8-19-12

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 02/19/2012 | 03/03/2012 | 24 | → | 127.0 | 130.0 | 795.0 | 41.5 | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| N/A | 280 | 280.0 | → | 127 | 130 | 795 | | POW | |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

JUN 16 2012

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #139042 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
BLM REVISED

| | | | | | | | | | |
|---------------------|------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg SI | Csg Press | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

| Date First Produced | Test Date | Hours Tested | Test Production —▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|-----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate —▶ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|-------------------------|--------------|
| | | | | | Meas. Depth |
| DELAWARE | 3470 | 7258 | | DELAWARE BONE SPRING | 3470 7258 |

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #139042 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/13/2012 (12KNIS2260SE)

Name (please print) CHARLES K AHN

Title HS&E/REGULATORY MANAGER

Signature (Electronic Submission)

Date 05/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****