Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires. July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3	5. Lease Serial No. NMNM100558				
la. Type of Well											6. If Indian, Allottee or Tribe Name					
b. Type of	f Completion		lew Well er	□ Work	Очег	□ Dee	epen 🗖 l	Plug	Back C	j Diff. Re	svr.	. Ui	nit or CA Ag	reeme	ent Name and No.	
2. Name of RKI EX	Operator PLORATIO	N & PRO	DLLC E	-Mail: cal	Conta	ct: CH	ARLES K A	MN			8		ase Name ar DX 15 11	id We	II No.	_
3. Address	3817 NW	EXPRES	SSWAY SUI	TE 950					o, (include a 3-5771			. Al	Well No.	30-01	5-37093-00-S1	
4. Location	of Well (Re	port locati	OK 73112 ion clearly an	d in accor	dance wit	h Fede	ral requiren	ents	REC	FIVI	בח י	0. F	ield and Poo	l, or I	Exploratory DELAWARE	
At 2011a	ICC SENV	ZZOUFIN	IL 1500F VVL	. 32.0430	/ 5 IV Lat	, 103.0	372857 W	.on			[7]	1. S	ec., T., R., N	4., or	Block and Survey 26S R30E Mer N	<u>—</u>
		-	elow SEN		NL 1500)FWL			JUL .	11 20	12	2. (ounty or Pa		13. State	
	-	NW 2200	FNL 1500F\	WL ite T.D. Re	eached	-	16.11	M	VACD	ART	ESIA		DDY Ilevations (D	F. KE	NM 3. RT. GL)*	
14. Date Sp 01/08/2	012			28/2012) &: 3/0:		ady to Pri	od.	r -	3114	i GL	.,,	
18. Total D	Depth:	MD TVD	7616	1	9. Plug E	Back T.	D.: ME)	7570		20. Depth	Bri	lge Plug Sci	7	MD FVD	
21. Type E NEUTF	lectric & Oth RON GAMM	er Mecha ARAY D	nical Logs Ri ENSITY CA	un (Submi LIPERLO	t copy of GS	cach)			2	Was D	ell cored? ST run? onal Surve	y?	No C	Yes Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	ort all strings				•									
Hole Size	Size Size/Grade		Wt. (#/ft.)	Top (MD)		Bottom Stage C (MD) Do		ı		1 1				ор*	Amount Pulled	
17.500					0 88					730				0		
12,250 7,875	·	625 J-55 600 N-80	40.0 17.0		0	3610 7616	50	027		1250 1240		-		0 1600		
									·					_		*****
24. Tubing				0 10x T	<u> </u>		0 . 0 (0)					_			D 1 215	
Size 2.875	Depth Set (N	лD) Р 5686	acker Depth	(MD)	Size	Depth	Set (MD)	P	acker Depth	(MD)	Size	De	pth Set (MD)	Packer Depth (MD	<u>') </u>
25. Produci				L		26.	Perforation F	lecc	ord							
A)	ormation DELAV	MADE	Тор	5724	Bottom 729	-	Perfora	ted		6000	Size 0.420		lo. Holes	2 6 7 /	Perf. Status	E) COMPIN
B)	DEDAY		123	4						420 130 3 STAGES (4, 5 AND 6) CO 420 40				O) COMBIN		
C)									6738 TO		0.420		60			
D) 27. Acid. F)	racture. Treat	tment. Cei	ment Squeeze	e. Etc.					7128 TO	7298	0.420	9	38			_
	Depth Interv			,				Aı	nount and T	ype of Ma	aterial					
	57	'24 TO 7:	298 START	ON 3,000 (GALLONS	OF 30	# LIN-GEL PI	UMF	9,110 GALI	LONS OF	15% HCL A	\CID	80,783 GAL	SOF	DELTA FRAC	·····
·				<u>-</u>									RECL	AN	MOITAN	
20 Des deset												-,	DUE	7:	Zan San	_
Date First	ion - Interval	Hours	Test	Oil	Gas	IN.	ater C	Dil Gr	avity	Gas	Ps	oducti	on Method	- , 		
Produced 03/03/2012	Date 03/10/2012	Tested 24	Production	BBL 128.0	MCF 124	В		oir		Gravity				UMP :	SUB-SURFACE	
Choke Size	Tbg. Press. Flwg 180	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF			ias.C Catio	sl .	Well Sta	(us	r*1	vera I) DECOD	$\overline{\Box}$
N/A	SI	150.0		128	124	- 1	601	WIII O		PC	Will		<u> ILU i</u>	-UI	(I(E,UUK	<u> </u>
	ction - Interv		In.		16							1			***************************************	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Oil Gi Corr.		Gas Gravity	Pi	oducti	on Method	6	2012	and the same of th
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF			Gas C Ratio	ă ·	Well Sta	iles		10	m	20	_
	NIC SUBÁII	SSĬON#	dditional data 138966 VER VISED **	IFIED B'	Y THÉ B	LM W D ** E	ELL INFO	RM (S)	ATION SY ED ** BL	STEM M REV	BI	В	AUTOF LA		MANAGEMENT DOFFICE	

28b. Proc	duction - Inter	val C						- 1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav		Production Method	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status				
28c. Proc	duction - Inter	val D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method			
Choke - Size	Tbg. Press Flwg. S1	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	Status	<u> </u>			
29. Dispo	osition of Gas	Sold, used	for fuel, ven	ted, etc.)			·		_	,	_		
	nary of Porou	s Zones (In	clude Aquife	ers):					31, Fo	rmation (Log) Marl	cers	,	
tests,	vall important including der ecoveries.	zones of poth interval	orosity and o tested, cushi	contents ther ion used, tin	eof: Core ic tool op	d intervals and a en, flowing and s	ill drill-stem shut-in pressu	res				•	
	Formation		Тор	Bottom						Name		Top Meas. Depth	
DELAWA	RE		3629	7476						DELAWARE 362 BONE SPRING 747			
				į									
									}			 	
				l									
32 Addi	tional remarks	(include r	duagina neoc	edure):									
JZ, Augi	tional females	(include p	wagging proc	eaute).				•					
				·									
	e enclosed att lectrical/Mech		s (1 full set r	ea'd)		2. Geologic F	Renort	1	3. DST Report 4. Directional Survey				
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						6. Core Analy	-		Other:	port	4. Direction	iai isai roj	
34. There	eby certify tha	t the forego	oing and atta	ched inform	ation is co	omplete and com	ect as determi	ned from a	ıll availabl	le records (see attac	hed instructi	ons):	
	•	J		ronic Subm	ission #1.	38966 Verified RATION & PR	by the BLM V	Well Infor	mation S			ŕ	
Many	e (nlagra nyini			to AFMSS	for proce	essing by KURT	SIMMONS	on 06/13/2	2012 (12K	•			
ivame	e (please prini	UTARLE	O N AHN			,	11110	node/KE	GULATO	PRY MANAGER			
Signature (Electronic Submission)						 	Date 05/24/2012						
										10500			
of the Ur	U.S.C. Section ited States an	n 1001 and ly false, fic	Title 43 U.S titious or frac	.C. Section dulent states	1212, ma nents or r	ke it a crime for epresentations as	any person kn s to any matter	owingly ar within its	nd willfull jurisdictio	y to make to any de	partment or	ngency	