District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. Frist St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III			7410		0,	II COURCI V	ation Divi	SIOH				
1000 Rio Brazos District IV	s Rd , A	ztec, NM 8	7410		12	20 South	St. Francis	Dr.				AMENDED REPOR
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Operator name and Address Chesapeake Operating, Inc.								14717				
P.O. Box 18496								³ Reason for Filing C			ode/ Effec	tive Date
Oklahoma		OK 731	54						NW			
⁴ API Numb		20037	Pool I	Name	WILL	SCAT:	6-05	526	30010;	RS Pa	ol Code	90012
30 - 015-3	969 3	8977.	WILI	DCAT;	BONE (SPRING-	•			964	03	11865
⁷ Property C	ode		Prope	erty Nan	1e				,	9 W	ell Numb	er
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