Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-40422
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,, Zouse round or entring common round
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	RDX 16
	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
2. Name of Operator RKI Exploration & Production, LL	C	246289
3. Address of Operator	<u> </u>	10. Pool name or Wildcat
3817 NW Expressway, suite 950, 0	Oklahoma City, OK 73112	Brushy Draw-Delaware East
4. Well Location		
Unit Letter N : 940	feet from theSouth line and175	0 feet from the West line
Section 16	Township 26S Range 30E	E NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3037' GR	7.1
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SCEOUENT DEPONT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON		ILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	O/ONTO/OEMEN	
OTHER:	OTHER:	
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