

Additional data for EC transaction #139175 that would not fit on the form

32. Additional remarks, continued

32,109# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 2 = 6580 feet to 6834 feet (80 holes): Frac Stage 2 - start on 500 gals of 30# linear gel (Water frac G) formation broke at 974 psig 1500 gals of 15% HCl acid, 14,962 gals of Delta frac 140-R gel, 38,643 gals of 20# Delta Frac 140R carrying 79,107# of Premium White 16/30 sand at .5/1.0/2.0/3.04.0 ppg concentrations tailed with 7978 gals of 20# Delta Frac 140-R gel carrying 36,730# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 3 = 6310 feet to 6430 feet (60 holes): 1500 gals of 15% HCl acid, 15,057 gals of Delta frac 140-R gel, 38,931 gals of 20# Delta Frac 140R carrying 78,919# of Premium White 16/30 sand at .5/1.0/2.0/3.04.0 ppg concentrations tailed with 7009 gals of 20# Delta Frac 140-R gel carrying 31,634# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 4 = 5920 feet to 6014 feet (60 holes) : 1500 gals of 15% HCl acid, 14,980 gals of Delta frac 140-R gel, 38,555 gals of 20# Delta Frac 140R carrying 77,032# of Premium White 16/30 sand at .5/1.0/2.0/3.04.0 ppg concentrations tailed with 8336 gals of 20# Delta Frac 140-R gel carrying 37,802# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 5 = 5496 feet to 5790 feet (100 holes): 1500 gals of 15% HCl acid, 19,447 gals of Delta frac 140-R gel, 44,832 gals of 20# Delta Frac 140R carrying 86,118 of Premium White 16/30 sand at .5/1.0/2.0/3.04.0 ppg concentrations tailed with 10,726 gals of 20# Delta Frac 140-R gel carrying 49,670# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Tied into ESP and produced well.