

Submit To Appropriate District Office
 Two Copies
RECEIVED
 District III
 1625 N. French Dr. Hobbs, NM 88240
 District III
 811 S. First St. Artesia, NM 88210
 District III
 1800 Rte. Brazos Rd. Santa Fe, NM 87510
ARTESIA
 District III
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-40306
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

K.C. Resources

10. Address of Operator

P.O. Box 6749, Snowmass Village, CO 81615

5. Lease Name or Unit Agreement Name
 Jones "D"

6. Well Number:

007

9. OGRID

122912

11. Pool name or Wildcat

12. Location	Unit Lt	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	13	18S	27E		1650	N	330	E	Eddy
BH:	H	13	18S	27E		1650	N	330	E	Eddy

13. Date Spudded 6/8/2012 14. Date T.D. Reached 6/14/2012 15. Date Rig Released 6/15/2012 16. Date Completed (Ready to Produce) 7/5/2012 17. Elevations (DF and RKB, RT, GR, etc) 3302 Ground Level

18. Total Measured Depth of Well 1910 19. Plug Back Measured Depth 1910 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Triple Combo, Schlumberger

22. Producing Interval(s), of this completion - Top, Bottom, Name
 1802-1856 San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	425	12 1/4"	270	
4 1/2"	9.5	1900.25	7 7/8"	455	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE		
					2 3/8"		

26. Perforation record (interval, size, and number)
 1802-1856, 70 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 1802-1856 2000 gal 15% NEFE

28. PRODUCTION

Date First Production 7/9/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test No Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
 Sold

30. Test Witnessed By

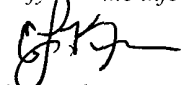
31. List Attachments
 Logs, WBS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 Closed Loop

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Elizabeth Kramer Title Petroleum Engineer Date 7/11/12
 E-mail Address ekramer@crystalriveroil.com Provide tbg depth, drilling sundries

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....930'.....to.....960'.....
No. 2, from.....1420'.....to.....1490'.....
No. 3, from.....1560'.....to.....1912'.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

WELL BORE DIAGRAM

6/14/2012

4 1/2" Cement to Surface

[illegible]

4 1/2" 11# J-55 Set @ 1900 25
455 sks

1910