

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-23691

5. Indicate Type of Lease
STATE ☐ FEE ☐ N/A

6. State Oil & Gas Lease No.
Federal #NMMN0384575

7. Lease Name or Unit Agreement Name

Dale H. Parke B Tract B

8. Well Number
#2

9. OGRID Number
017985

10. Pool name or Wildcat
Grayburg Jackson, SR, O, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Premier Oil & Gas Inc.

3. Address of Operator
P.O. box 1246, Artesia, NM 88211-1246

4. Well Location

Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
Section 15 Township 17S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3692 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remedial work to subject well to fix packer leak and re-run MIT test.

6/19/2012: TOOH with tubing and packer. TIH with tubing and new 4" arrow set packer. Set packer @ 2577.10' KB. Circulate 50 bbls packer fluid and install packer fluid monitoring equipment. Test well to 660 lbs.

RECEIVED

JUL 09 2012

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 07/03/2012

Type or print name Daniel Jones E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 7/17/12

Conditions of Approval (if any):

