

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
1. WELL API NO. 30-015-39074								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No. X0-0647-0405																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name N B Tween State											
								6. Well Number 024											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								JUN 27 2012											
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Artesia, Glorieta-Yeso (O)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	F	25	17S	28E		2300	N	2430	W	Eddy									
BH:																			
13. Date Spudded 12/06/2011	14. Date T D Reached 01/30/2012	15. Date Rig Released 02/01/2012			16. Date Completed (Ready to Produce) 03/17/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3671' GR											
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5637'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CCL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry/Tubb 5077'-5561', Middle/Upper Blinbry 4685'-4964'; Glorieta/Paddock 3803'-4295'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		423'		12-1/4"		63 sx Class C											
5-1/2"		17#		5700'		7-7/8"		1275 sx Class C											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
	2-7/8"		5553'																
26. Perforation record (interval, size, and number) Blinbry/Tubb 5077'-5561'; (1 SPF, 15 holes) Producing Middle/Upper Blinbry 4685'-4964'; (1 SPF, 15 holes) Producing Glorieta/Paddock 3803'-4295'; (1 SPF, 28 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry/Tubb</td> <td>4962 gals acid, 148,246 gals 20#, 163,154# sand, 4000 gals gel</td> </tr> <tr> <td>Middle/Upper Blinbry</td> <td>3008 gals acid, 126,504 gals 20#, & 150,051# sand, 3528 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>3000 gals acid, 164,232 gals 20#, 209,000# sand, 3612 gals gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry/Tubb	4962 gals acid, 148,246 gals 20#, 163,154# sand, 4000 gals gel	Middle/Upper Blinbry	3008 gals acid, 126,504 gals 20#, & 150,051# sand, 3528 gals gel	Glorieta/Paddock	3000 gals acid, 164,232 gals 20#, 209,000# sand, 3612 gals gel
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28. PRODUCTION																			
Date First Production 03/17/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing												
Date of Test 06/20/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 113	Gas - MCF 122	Water - Bbl 429	Gas - Oil Ratio 1080												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.3													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp											
31. List Attachments Inclination Report, C-102, C-103, C-104; (Logs submitted 06/20/2012)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 06/25/2012										
E-mail Address Fatima Vasquez@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3658'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 5415'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD	T. Entrada	
T. Wolfcamp	T. Yeso 3714'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology