Submit 1 Copy To Appropriate District Office	State of New Mo	exico	Form C-	103
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised August 1, 2	2011
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	1
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-39495 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	STATE S FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No	
1220 S St Francis Dr , Santa Fe, NM	,		X0-0636	
87505	TIOTO AND DEPONTS ON WELL			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Agreement Name Roo 22 State	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #3	
2. Name of Operator			9. OGRID Number	
OXY USA INC			16696	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX	77210		ARTESIA , GLORIETA-YESO (O) - 96830	0
4. Well Location				
Unit LetterL_	_:_2160feet from theS	_ line and _638	feet from theWline	
Section 22	Township 17S Rang	ge 28E	NMPM County EDDY	
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc		
	3598	' GR		
12 (1 1	4			
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUÉ	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON	] CHANGE PLANS [	COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE	]			
OTHER:			DMPLETION 🗵	
13. Describe proposed or con	ipleted operations. (Clearly state all	pertinent details, ai	nd give pertinent dates, including estimated ompletions: Attach wellbore diagram of	d date
proposed completion or re		C. For Multiple Co	DECEVED	
proposed completion of the	ecompletion.		RECEIVED	-
			JUL 11 2012	İ
Roo 22 State #3			70m 3 m 1-	1
03/30/2012 - RAN TRIPLE COM	1BO LOGS.		NMOCD ARTESI	Αl
•		SURE TESTED PRO	DUCTION CASING 6200 PSI FOR 30	
MINUTES – TEST GOOD.				
	F INTERVALS: 3626' - 3638' 4086	' - 4098' 4330' - 4	342' , 4684' - 4696'; 5 SPF, 200 holes.	
•		•	Acid: 7,500 gals. RD FRAC TANKS &	
WIRELINE.	. 019,190 gais, tillear Gel. 195,7	132 gais, 1370 HCL	Acid. 7,500 gais. No Thac Tailing &	
	T TO CLEANOUT WELL. BEGAN A	ETED EDAC CLEAN	OUT	
•	TER FRAC CLEANOUT AND RELEAS		001.	
04/27/2012 - COMPLETED AFT	ER FRAC CLEANOUT AND RELEAS	SED RIG. RDIVIO.		
Spud Date:	Rig Release D	Pate:		
<u> </u>		<u> </u>		
	A			
I hereby certify that the information	of above is true and complete to the t	pest of my knowled	ge and belief.	
$h$ $\sim 10^{-1}$	1 17,14			
SIGNATURE	<b>√</b> ₩ ///// \\ TITLE REG	ULATORY ANAL	YST DATE_07/09/2012	
7/11				
Type or print pagne _JENNIFIER [	OUARTE E-mail address:	_jennifer_duarte@	oxy.com PHONE: _713-513-6640	_
For State Use Only	1		,	
APPROVED BY	# TITLE \ .=	HS.M.	OF DATE 2/8/12	
Conditions of Approval (if any):	- IIILE OGX	wywii:	DATE	_
(·· m··))·				

Well:	Roo 22 State #3		
API:	3001539495		
Surface Location			
Producing Method Code:	Р		
Well Completion Data:			
Spud Date:	3/23/2012		
TD DATE:	3/30/2012		
Ready Date (COMPLETED DATE):	4/8/2012		
RIG RELEASE DATE:	3/31/2012		
TD:	4998		
PBTD:	4952.6		
Perforations: (INTERVALS, SPF, SIZE)	3626' - 3638', 4086' - 4098', 4330' - 4342' , 4684' - 4696'; 5 SPF, 200		
	holes.		
	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges,		
Perforation Gun:	0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)		
DHC, MC:	-		
Surface Casing - Hole Size:	12-1/4""		
Surface Casing - Casing Size:	9-5/8"		
Surface Casing - Depth Set:	422'		
Surface Casing - Sacks Cement:	400 sx		
Production Casing - Hole Size:	7-7/8"		
<b>Production Casing - Casing Size:</b>	5-1/2"		
<b>Production Casing - Depth Set:</b>	4998'		
<b>Production Casing - Sacks Cement:</b>	1450 sx		
Tubing Size:	2-7/8"		
Tubing Depth:	3500'		
Wel <u>l Test Data:</u>			
Date New Oil:	5/13/2012		
Test Date:	5/17/2012		
Test Length:	24		
Tbg. Pressure:	327		
Csg. Pressure:	139		
Choke Size:	-		
Oil:	118		
Water:	1545		
Gas:	149		
GAS - OIL RATIO	1263 scf/bbl		
OIL GRAVITY - API (CORR)	39 degree API		
Test Method:	Р		
DISPOSITION OF GAS (SOLD, USED			
FOR FUEL, ETC)	SOLD (currently being flared but will be sold)		

.

Occidental Oil & Gas Corp - Permian Primary - North NM/Terrell RMT					
Well: Roo 22 State #3		API: 30-015-39495			
State: New Mexico	County: Eddy	T18S R28E, Sec 22	2160' FSL & 638' FWL		
Field: Empire	TD: 4,998'	PBTD: 4,952.6'	KB: 3,612.1' ASL		
Casing Size:	Grade/Weight:	Depth <sup>.</sup>	Cement:		
9-5/8"	J-55 LTC / 36#	422'	400 sx, circ'd to surf		
5-1/2"	L-80 LTC / 17#	4,998'	1,450 sx, circ'd to surf		

