1			
Submed Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDUATION	DUUGION	WELL API NO. 30-015-39497
811 S First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM	Santa i e, i vivi o	7505	6. State Oil & Gas Lease No. BO-1969
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Roo 22 State	
PROPOSALS)	ICATION FOR PERMIT" (FORM C-101) F	OR SUCH	0. 1/2 1/2 1/2
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #5
2. Name of Operator OXY USA INC			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX	77210		ARTESIA ; GLORIETA-YESO (O) - 96830
4. Well Location			
	: 1858'feet from theN_		
Section 22	Township 17S Rang  11. Elevation (Show whether DR		NMPM County EDDY
100	3570		And the state of t
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WOR	
TEMPORARILY ABANDON  PULL OR ALTER CASING		COMMENCE DR	ILLING OPNS ☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
DOWNHOLE COMMINGLE	_	CASING/CEIVIEN	11 10B
OTHER:	nleted operations (Clearly state all		DMPLETION
			ompletions: Attach wellbore diagram of
proposed completion or re	completion.		
Roo 22 State #5			
•		WIRELINE UNIT. I	PRESSURE TEST PRODUCTION CASING TO
6200 PSI FOR 30 MINUTES – TES			
04/30/2012 - Cross Linked Gel: Siberprop: 720,210 lbs. RD FRA		gals; 15% HCl Ac	id: 7,500 gals; 100 Mesh: 18,870 lbs; 16/30
	RIG. BEGIN AFTER FRAC CLEAN(	OUT.	
05/25/2012 – COMPELTED CLEA			RECEIVED
			JUL 11 2012
			302 11 2012
			NMOCD ARTESIA
Spud Date:	Rig Release D	ate:	
I hereby certify that the information	above is true and complete to the b	est of my knowleds	ge and belief.
<i>(</i> )	$\bigcap$ $A$	, , , , , , , , , , , , , , , , , , ,	5- ··· · · - · · · ·
SIGNATURE MM	AVATTIE RECL	II ATODY ANALY	VCT DATE 07/00/2012
SIGNATURE	THE KEGG	JLATORY ANAL'	YST DATE _07/09/2012
Type or print name _JENNIFER D	UARTE E-mail address:	_jennifer_duarte@	oxy.com PHONE: _713-513-6640
For State Use Only	1.	<b>7</b> 5	/ /
APPROVED BY:	TITLE VCST	1 spenist	DATE 7/18/12
Conditions of Approval (if any):			

Well:	Roo 22 State #5		
API:	3001539497		
Surface Location			
Producing Method Code:	Р		
Well Completion Data:	· · · · · · · · · · · · · · · · · · ·		
Spud Date:	4/14/2012		
TD DATE:	4/19/2012		
Ready Date (COMPLETED DATE):	4/30/2012		
RIG RELEASE DATE:	4/21/2012		
TD:	4995'		
PBTD:	4726'		
Perforations: (INTERVALS, SPF, SIZE)	3656' - 3668', 4050' - 4062', 4367' - 4379' , 4538' - 4550'; 5 SPF, 200		
renorations. (INTERVALS, SFF, SIZE)	holes.		
	HOIES.		
	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges,		
Perforation Gun:	0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)		
DHC, MC:	0.40 Elib and 31.7 penetration @ 3311 on 72 degree phasing)		
Surface Casing - Hole Size:	12-1/4""		
Surface Casing - Casing Size:	9-5/8"		
Surface Casing - Depth Set:	420		
Surface Casing - Sacks Cement:	400 sx		
Production Casing - Hole Size:	7-7/8"		
Production Casing - Casing Size:	5-1/2"		
Production Casing - Depth Set:	4995		
Production Casing - Sacks Cement:	1450 sx		
Tubing Size:	2-7/8"		
Tubing Depth:	3500'		
Well Test Data:	<del></del>		
Date New Oil:	6/4/2012		
Test Date:	6/8/2012		
Test Length:	24		
Tbg. Pressure:	307		
Csg. Pressure:	107		
Choke Size:			
Oil:	70		
Water:	935		
Gas:	43.8		
GAS - OIL RATIO	626 scf/bbl		
OIL GRAVITY - API (CORR)	39 degree API		
Test Method:	. Р		
DISPOSITION OF GAS (SOLD, USED			
FOR FUEL, ETC)	SOLD (currently being flared but will be sold)		

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Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT					
Well: Roo 22 State #5		API: 30-015-39497			
State: New Mexico	County: Eddy	T18S R28E, Sec 22	1858' FNL & 648' FWL		
Field: Empire	TD: 4,995'	PBTD: 4,604'	KB: 3,584.5' ASL		
Casing Size:	Grade/Weight:	Depth:	. Cement:		
9-5/8"	J-55 LTC / 36#	420'	400 sx, circ'd to surf		
5-1/2"	L-80 LTC / 17#	4,985'	1,310 sx, circ'd to surf		

