

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39654
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-1969
7. Lease Name or Unit Agreement Name Roo 22 State
8. Well Number #8
9. OGRID Number 16696
10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC

3. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter C : 408' feet from the N line and 1510' feet from the W line
Section 22 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3545'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Roo 22 State #8

05-30-2012 - MIRU FRAC TANKS & WIRELINE UNIT. RUN TRIPLE COMBO LOGS. PRESSURE TEST PRODUCTION CASING TO 6200 psi - TEST GOOD.

06/01/2012 - PERF INTERVALS 3628' - 3640', 4065' - 4077', 4318' - 4330', 4598' - 4610'; 5 SPF, 200 holes.

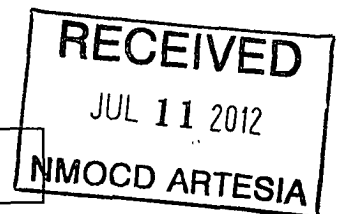
06/02/2012 - FRAC WITH Cross Linked Gel: 481,826 gals; Linear Gel: 42,009 gals; 15% HCl Acid: 7,000 gals; 100 Mesh: 16,540 lbs; 16/30 Resin Coated SD: 704,777 lbs. RD FRAC TANKS & WIRLINE.

06/12/2012 - MIRU CLEANOUT RIG. BEGAN AFTER FRAC CLEANOUT.

06/25/2012 - COMPLETE AFTER FRAC CLEANOUT TO PSTD. RDMO.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/09/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: RD Dade TITLE Dist. P. Supervisor DATE 7/10/12

Conditions of Approval (if any):

Well:	Roo 22 State #8
API:	3001539654
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	5/17/2012
TD DATE:	5/23/2012
Ready Date (COMPLETED DATE):	6/2/2012
RIG RELEASE DATE:	5/24/2012
TD:	4868'
PBTD:	4802'
Perforations: (INTERVALS, SPF, SIZE)	3628' - 3640', 4065' - 4077', 4318' - 4330', 4598' - 4610'; 5 SPF, 200 holes.
Perforation Gun:	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	-
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	425'
Surface Casing - Sacks Cement:	400 sx
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4868'
Production Casing - Sacks Cement:	1310 sx
Tubing Size:	2-7/8"
Tubing Depth:	3500'
Well Test Data:	
Date New Oil:	6/23/2012
Test Date:	6/26/2012
Test Length:	24
Tbg. Pressure:	312
Csg. Pressure:	122
Choke Size:	-
Oil:	155
Water:	1606
Gas:	153
GAS - OIL RATIO	987.1 scf/bbl
OIL GRAVITY - API (CORR)	654
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #8		API: 30-015-39654	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	408' FNL & 1510' FWL
Field: Empire	TD: 4,868'	PBTD: 4,822'	KB: 3,559' ASL
Casing Size:	Grade/Weight:	Depth:	Cement.
9-5/8"	J-55 LTC / 36#	425'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,868'	1,310 sx, circ'd to surf

