District II 811 S. First St , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

☐ AMENDED REPORT

Revised August 1, 2011

Form C-104

1220 South St. Francis Dr. Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

ANADAMAD	DEDODT

OXY USA IN		Address				² OGRID Number 16696					
PO BOX 429)4							³ Reason for F	iling C		
HOUSTON,					New Well / 05	/23/201	12				
⁴ API Number ⁵ Pool Name 30 – 015-39654 ARTESIA, GLORIETA-YESO (0)					-YESO (0)			109	968	ool Code 330	
7 Property Code 8 Property Name 38783 Roo 2						⁹ Well Number					ber 8
II. 10 Su	cation										
Ul or lot no.	Section 22	Township 17S	Range 28E	Lot Idn E	Feet from the 408'	the North/South Line Feet from the Asst/ N 1510' W				West line	e County . EDDY
11 Bot		ole Locatio									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line '	Feet from the	East/	West line	e County
12 Lse Code STATE	(cing Method Code MPING	onnection ate /A	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
		Transpor	ters		\$						
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W
239284			(TAL ENERG	SY TRANSPORTATION O					0
	1, 1, 2			РО В	OX 50250; MI)	IDLAND, TX 79710				,	
246624		···		РО В	DCP MIDTI OX 50020; MI	TREAM, LP IIDLAND, TX 79710					G
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						<u></u>	<u></u>	OCN/E	5		
	Carlos de	_				RECEIVED			,		
						JUL 0 3 2012				,	Constitution of the Consti
						NMOCD ARTESIA					
TV Wall	Compl	ation Date									
IV. Well Com		²² Ready Date ²³ TD				24 PBTD 25 Perforations					
²¹ Spud Da		22 Ready			²³ TD)				²⁶ DHC, MC
²¹ Spud Da 05/17/201	2		012		4868'	4802'		3628'- 46		30 -	
²¹ Spud Da 05/17/201 ²⁷ Ho	2 ole Size	22 Ready	012	g & Tubir	4868'	4802' 29 De	pth Se	3628'- 46			cks Cement
²¹ Spud Da 05/17/201 ²⁷ Ho	2 ble Size	22 Ready	012	9 5/8"	4868'	4802' 29 De	pth Se 25'	3628'- 46		4	cks Cement 900 SKS
²¹ Spud Da 05/17/201 ²⁷ Ho	2 ole Size	22 Ready	012		4868'	4802' 29 De	pth Se	3628'- 46		4	cks Cement
²¹ Spud Da 05/17/201 ²⁷ Ho	2 ble Size	22 Ready	012	9 5/8"	4868'	4802' 29 De	pth Se 25'	3628'- 46		4	cks Cement 900 SKS
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