Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

5. Lease Serial No NMLC028784B

| SUNDRY NOTICES AND REPORTS ON WELLS |
|---|
| Do not use this form for proposals to drill or to re-enter an |
| abandoned well. Use form 3160-3 (APD) for such proposals. |

6 If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7 If Unit or CA/Agree NMNM88525X | ment, Name and/or No. | |
|---|--|--|--|--|---|---|--|
| 1. Type of Well (| | | | | 8. Well Name and No. | | |
| ☑ Oil Well ☐ Gas Well ☐ Other | | | | | BURCH KEELY U | NII 556 | |
| Name of Operator Contact. BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com | | | | | 9. API Well No 30-015-39907-00-S1 | | |
| 3a. Address 550 WEST TEXAS AVENUES MIDLAND, TX 79701 | . (include area code 1-0467 | 2) | 10 Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER Y | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | - | 11. County or Parish, a | and State | |
| Sec 18 T17S R30E Lot 1 1004FNL 457FWL | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICATE | NATURE OF | NOTICE, RE | EPORT, OR OTHER | R DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| NI-ti | ☐ Acidize | □ Dee | pen | Producti | ion (Start/Resume) | ☐ Water Shut-Off | |
| ☐ Notice of Intent | Alter Casing | _ | ture Treat | ☐ Reclama | ntion | ☐ Well Integrity | |
| Subsequent Report ■ | Casing Repair | □ New | Construction | Recomp | lete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | — Plug | g and Abandon | Tempor | arily Abandon | Drilling Operations | |
| _ | Convert to Injection | □ Plug | g Back | □ Water D | isposal | 1 | |
| If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 3/30/12 PRESSURE TEST VAHOLD FOR 5 MINS. NO LEAR | rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) ALVE AND 5 1/2" J55 CA KS. VALVE TESTED GO | e the Bond No. or esults in a multipled only after all SING. 3500 FOD. | n file with BLM/BI. le completion or recrequirements, inclu PSI FOR 30 MIN | A. Required sulcompletion in a riding reclamatio | bsequent reports shall be new interval, a Form 316 n, have been completed, SE TO 5200 PSI AN | filed within 30 days 0-4 shall be filed once and the operator has | |
| 3/31/12 PBTD 4595', PERFOI | | | | | | | |
| 4/04/12 Acidize w/2087 Gals. snd. +18,882# of 16/30 Siber | Of 15% Acid, Frac w/109 Prop | 9,091 Gals Ge | el carrying 105,6 | 618# of 16/30 | Brady RE | CEIVED 1 7 2012 | |
| 4/10/12 Performed a BOP fur rigged up swivel. Cleaned ou | n, Jui | 17 2012 | | | | | |
| 4/11/12 RIH w/production as f | follows: EOT- 4581.16', E | 3P- 4580.7'.(.3 | 8), 2 jts of tubin | | | LOIA | |
| | | | | ACC | spred for record | | |
| 14. Thereby certify that the foregoing is | Electronic Submission # For COG (| OPERATING LI | .C, sent to the C | Carlsbad | • | 148/12 | |
| | | | 12 (12BMW0241SE) RESENTATIVE | | | | |
| Name (Printed/Typed) BRIAN MAIORINO | | | · AOTH | JRIZED REP | RESENTATIVE | · | |
| Signature (Electronic | Submission) | | Date 07/09/2 | 2012 | | , | |
| | THIS SPACE F | OR FEDERA | L OR STATE | OFFICE U | SE | | |
| Approved By ACCEPTED | | | JAMES A _{Title} SUPERV | | | Date 07/15/2012 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office Carlsba | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | | ake to any department or | agency of the United | |

Additional data for EC transaction #142452 that would not fit on the form

32. Additional remarks, continued

perf sub (4'), s/n - 4511.11' (.80'), 8 jts of tubing (259.76'), 5.5" tac- 4249.15' (3.00'), 2 jts of tubing (62.50'), 2' marker sub - 4184.65' (2.0'), 129 jts to surface

4/12/12 RIH w/pump and rods as follows: 2 1/2" x 1 1/2" x 20' pump, 26k shear tool,1' lift sub, 12 -11/2" sinker bars, 12-1 1/2" sinker bars (300'), 128-7/8 N90 steel rods (3200'), 25 -1" Fg rods (937.50'), 18', 9' and 3' x 1" FG pony sub. 26' x 1 1/2" polish rod. Seated pump, loaded and tested to 500 psi, tested good. Spaced 17" off bottom, raised head, checked pump action, pump action was good. Over 2' of polish rod above clamp. RDMO