District I
1625 N French Dr , Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S First St , A District III	rtesia, N	IM 88210)		Oi	Oil Conservation Division					bmit one copy to appropriate District Office			
1000 Rio Brazos Rd , Aztec, NM 87410						20 South St.	☐ AMENDED REPORT							
District IV 1220 S St Franc	ıs Dr , Sa	anta Fe, N	IM 8750)5		Santa Fe, NI					L	A	MENDED REPORT	
	I.	RI	EQUI	EST FO		OWABLE		HO			TRAN:	SPC	ORT	
Operator n		d Addro	ess						² OGRID Number 873					
Apache Corpo 303 Veterans Midland TX 7	Lane S	uite 30	00		³ Reason for Filing Co									
⁴ API Number 5 Pool Name 30-015-40016					Aı	Artesia; Glorieta-Yeso (O)			105		⁶ Pool Code 96830			
⁷ Property C	ode		8 Prop	perty Nam		·	· · · ·		9 1	⁹ Well Number				
309175 II. ¹⁰ Surface Locat			n			Washington	33 State				039			
Ul or lot no. Section				Range Lot Idn		Feet from the	North/South Line		Feet from the	East	East/West line		e County	
M 33		178		28E		990	South		330		West		Eddy	
11 Bottom Hole Location														
UL or lot no.	t no. Section To		nship Range		Lot Idn	Feet from the	North/South line		Feet from the	from the East/West		ine County		
12 Lse Code S	C1-		ethod	¹⁴ Gas Co Da 04/24		¹⁵ C-129 Pern	ermit Number		C-129 Effective	Date	ate 17 C-12		Expiration Date	
III. Oil and Gas Transporters														
¹⁸ Transpor	19 Transporter Name										²⁰ O/G/W			
OGRID 221115		 Frontie	r Field	d Service	es II C	and Address							G	
		Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulog OK, 74135										***		
237722		Tulsa OK 74135 Centurion Pipeline LP											0	
		5 Gree	nway	Plaza S 77046		1						ery growing the con-		
	1.00								CEIV				a The grant of the care	
<u> </u>	- A	JUN 27 2012											and the same of th	
		RECEIVED JUN 27 2012 NMOCD ARTESIA												
TX7 XX7-11	C	1.41	D-4-									-		
21 Spud Da		pletion Data 22 Ready Date			²³ TD		²⁴ PBTD		²⁵ Perfor	ations	ons		⁶ DHC, MC	
03/22/2012		04/24/2				5002'	4952'		3529'-3				·	
²⁷ H	²⁷ Hole Size			²⁸ Casing &		ng Size	²⁹ Depth S		et .		³⁰ Sack		Cement	
12				8-5/8"		505'				600 sx Class C		Class C		
7-7/8"			5		5-1/2"		5002'				850 sx Class C			
Tubing					2-7/8"		4022'							
V. Well Test Data														
			s Delivery Date			Test Date	34 Test Lengt		th 35 -	Γbg. Pr	g. Pressure		³⁶ Csg. Pressure	
04/24/20						/24/2012	24						41	
³⁷ Choke Size			³⁸ Oil 110			⁹ Water 317	⁴⁰ Gas 80				Test Me		⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSE	RVATIO	ON DIVIS	SION		
complete to th					Annroyed by:		10	an.	. /					
Signature:	<u>~</u>				Approved by:		1.60	11091	ws4					
Printed name: Fatima Vasqu					Title: List 11 Geologist									
Title: Regulatory Te					Approval Date: 7/18/2012									
E-mail Addres Fatıma.Vasqu	acheco	rp com												
Date: Phone: (432) 818-1015														