

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

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			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	2934'	3789'		Rustler	Surface
Cherry Canyon	3789'	5098'		Delaware/Lamar	2895'
Brushy Canyon	5098'	6710'		Bell Canyon	2934'
Bone Spring	6710'	TD		Cherry Canyon	3789'
				Brushy Canyon	5098'
				Bone Spring	6710'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33 Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory Specialist

Signature

Date 7/2/2012

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

devon

Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name AVALON SHALE		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location 8-T25S-R29E		API/UWI 3001538243		Latitude (DMS) 32° 8' 16.63" N	Longitude (DMS) 104° 0' 14.77" W	Ground Elev ... 2,970.00	KB - GL (ft) 25.00	Orig KB Elev (ft) 2,995.00	TH Elev (ft)	
FRAC 1 VIKING, 7/7/2011 09:55, AVALON SHALE, OH, 10,520.0 ftKB - 10,522.0 ftKB, BJ Services, White Sand 11915 LBS; 46274 LBS										
Proppant De ...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m	Max Conc
56,888.0	2213.40	0.0	0.0	2,715.0		5,140.0	29	6,989.0	30	2.00
FRAC 2 VIKING, 7/7/2011 11:20, AVALON SHALE, OH, 10,407.0 ftKB - 10,409.0 ftKB, BJ Services, White Sand 11891 LBS; 45421 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m	Max Conc
56,888.0	2327.30	0.0	0.0	2,617.0		4,802.0	29	6,780.0	30	2.00
FRAC 3 VIKING, 7/7/2011 12:49, AVALON SHALE, OH, 10,293.0 ftKB - 10,295.0 ftKB, BJ Services, 46263 LBS; White Sand 11896 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
56,888.0	2346.70	0.0	0.0	2,159.0		4,451.0	29	6,061.0	30	2.00
FRAC 4 VIKING, 7/7/2011 17:06, AVALON SHALE, OH, 10,179.0 ftKB - 10,181.0 ftKB, BJ Services, 46049 LBS; White Sand 11911 LBS										
Proppant De.	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc
56,888.0	2282.40	0.0	0.0	4,216.0		4,185.0	30	3,810.0	32	2.00
FRAC 5 VIKING, 7/7/2011 18:30, AVALON SHALE, OH, 10,030.0 ftKB - 10,032.0 ftKB, BJ Services, 46022 LBS; White Sand 11929 LBS										
Proppant De ..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc.
56,888.0	2282.50	0.0	0.0	4,065.0		4,181.0	31	5,979.0	32	2.00
FRAC 6 VIKING, 7/7/2011 19:53, AVALON SHALE, OH, 9,881.0 ftKB - 9,883.0 ftKB, BJ Services, 46233 LBS; White Sand 11916 LBS										
Proppant De.	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m	Max Conc
56,888.0	2289.80	0.0	0.0	2,190.0		3,985.0	31	4,404.0	32	2.00
FRAC 7 VIKING, 7/7/2011 21:16, AVALON SHALE, OH, 9,732.0 ftKB - 9,734.0 ftKB, BJ Services, 45974 LBS; White Sand 11900 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc
56,888.0	2273.60	0.0	0.0	4,706.0		3,248.0	30	4,325.0	30	2.00
FRAC 8 VIKING, 7/7/2011 22:41, AVALON SHALE, OH, 9,583.0 ftKB - 9,585.0 ftKB, BJ Services, 49881 LBS; White Sand 11902 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc.
56,888.0	2362.20	0.0	1,471.0	4,263.0		3,595.0	29	4,588.0	30	2.00