Form 3160-5 (August 2007).

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

5. Lease Serial No. NMLC029415A

SUNDRT N	OTICES AND KE	PURIS UN W	/ELLS
Do not use this:	form for proposals	s to drill or to r	e-enter an
	Use form 3160-3		

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
Type of Well Gas Well ☐ Other					8. Well Name and No. PUCKETT 13 FEDERAL COM 5H		
2. Name of Operator COG OPERATING LLC	CKSON		9. API Well No. 30-015-39657-00-S1				
3a. Address 550 WEST TEXAS AVENUE SUITE 100 Ph: 432-68 MIDLAND, TX 79701			(include area code 6-3087	>)	10 Field and Pool, or Exploratory MAR LOCO		
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)					11. County or Parish, and State		
Sec 13 T17S R31E NWNE 14			EDDY COUNTY, NM				
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			F ACTION				
	□ Acidize	□ Deep	nen	- Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent		_	ture Treat			Well Integrity	
Subsequent Report	Alter Casing	_		□ Reclama		_	
<u> </u>	☐ Casing Repair		Construction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	—	rarily Abandon . Diffing Operations		
	☐ Convert to Injection	□ Plug	Back	□ Water D	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final following completed. Final Abdetermined that the site is ready for final following completed. Final Abdetermined that the site is ready for final following complete. 5/27/12 Open DVT set @ 577 Frac Port @ 7009, Packer @ Frac Port @ 7592, Packer @ Frac Port @ 7592, Packer @ Frac Port @ 8121, Packer @ Frac Port @ 8405, Packer @ Frac Port @ 8445, Packer @ Frac Port @ 9311, Packer @ Frac Port @ 9211, Packer @ Frac Port @ 9492, Packer @ Frac Port @ 9736, Packer	operations If the operation responded ment Notices shall be file in all inspection.) 7. Packer @ 6940 7.186 7.432 7.715 7.998 88245 88529 8811 9054 9333 9616 9860	Accepte	d for record	completion in a adding reclamation	RECE JUL I NMOCD A	0-4 shall be filed once and the operator has	
Committe	*# Electronic Submission For COG O d to AFMSS for processing	PERATING L	C, sent to the C	arlsbad	•		
Name (Printed/Typed) CHASITY JACKSON			Title PREPARER				
Signature (Electronic S	Submission) THIS SPACE FO	R FEDERA	Date 06/28/2		SE		
10000			100000	AMOC			
Approved By ACCEPIED		JAMES A TitleSUPERV					
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Fitle 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U S C. Section 1212, make it a statements or representations as	crime for any porto any matter w	erson knowingly ar ithin its jurisdiction	ıd wıllfully to m n.	ake to any department or	r agency of the United	

Additional data for EC transaction #141755 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 10,018, Packer @ 10,141
Frac Port @ 10,301, Packer @ 10,425
Frac Port @ 10,547, Packer @ 10,707
Frac Port @ 10,831, Packer @ 10,956
Anchor @ 11,045, Hydro Port @ 11,127
5.5" POP @ 11,171.
5/30/12 Drill out DVT. Test pressure up on csg to 1500psi.
5/31/12 Test BOP to 7000psi. Acidize ports w/5,000 gals 15% HCL acid.
6/4/12 Frac w/17,369 gals WaterFrac, 110,582 gals gel, 2,096# 100 Mesh, 163,640# 20/40 white sand, 38,233# 20/40 SLC.
6/10/12 Drill thru sleeves.
6/13/12 RIH w/165jts 2-7/8" 6.5# J55 tbg, EOT @ 5682.
6/14/12 Turn on ESP pump. Turn to production.