Form 3160-4 (August 2007) RECEIVED UNITED STATES

JUL 17 200 PER LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31 2010

1. Type of Well	j				1	AND MAN					•		Exp	nes July	, 31, 2010		
Type of Completon	1	WELL C	OMPL D AF	ETION O	REC	COMPLE	TION R	EPORT	AND L	OG							
Other	a Type of W	/ell 🛛 🤇	oil Well	☐ Gas \	Gas Well Dry Other							6 If Indian, Allottee or Tribe Name					
Contact	b. Type of Co	ompletion	_		□ Work	Over C	Deepen	□ Plug	Васк	Diff. I	Resvr	7 Ur	nit or CA A	greem	ent Name and	No.	
Address 550 WEST TEXAS AVENUE SUITE 100 3a Phone No. (include area code) P. API Well No. 30-015-39772-00-51	Name of Ope	perator	I.C.	F	-Mail: br)			8. Le	ase Name	and We			
10 Field and Pool, or Exploratory 11 Field and Pool, or Exploratory 12 Field and Pool, or Exploratory 13 Field and Pool, or Exploratory 13 Field and Pool, or Exploratory 14 Field and Pool, or Exploratory 15 Field and Pool, or Exploratory 17 Field and Pool, or Field and Pool Poil Field and Pool, or Field and Pool, or Field and Pool, or Field and Pool Pool Field and Pool Pool Field and Pool Pool, And Po	Address 5	550 WEST	TEXAS	AVENUE S		_	3a	Phone No	. (include	area code) .					<u></u>	
At storp prod interval reported below SESW 980FSL 1848FWL At total depth SESW 980FSL 1848FWL 4. total depth SESW 980FSL 1848FWL 4. total depth SESW 980FSL 1848FWL 4. Date Spudded O4/17/2012		•			id in acco	ordance with				· · · · · · · · · · · · · · · · · · ·				ool, or	Exploratory		
At total depth SESW 980FSL 1848FWL 12. Crumty or Parish 13. State 15. Date 7 D. Reached 04/17/2012 15. Date 7 D. Reached 04/17/2012 15. Date 7 D. Reached 04/22/2012 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3626 GL 362										,		11. S	ec., T., R.,	M., or	Block and Sur	rvey	
At total depth SESW 980FSL 1846FWL A Date Spanded 04/17/2012 15. Date T D. Reached 04/22/2012 16. Date Completed 0 D& A 04/22/2012 17. Elevations (DF, KB, RT, GL)* 3626 GL 3	At top proc	d interval re	ported be	elow SES	W 980F	SL 1848FV	٧L									er NMI	
O4/17/2012		•	N 980F									E	DDY				
TVD								16. Date D 05/13	Complete A 🛮 🖾 8/2012	d Ready to F	Prod.	17. E			B, RT, GL)*		
Casing and Liner Record Report all strings set in well) Casing and Liner Record Report all strings set in well) Top Bottom (MD) Stage Cemeiter No. of Sks. & Slurry Vol. Type of Cement Type o	•		TVD						449				_		TVD		
Hole Size Size/Grade Wt (#/ft) Top (MD) Bottom (MD) Stage Cemeriter No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulled			r Mechar	nical Logs R	un (Subn	nit copy of ea	ach)			Was	DST run?	·	▼ No	⊢ Yes	s (Submit analy	vsis)	
Size Depth Steen Size Depth Size	Casing and	Liner Recor	d (Repo	rt all strings		- 	m Stage	Comenter	No. o	Cles &	Chien	Vol.1			Γ		
11.000) (ME))			f Cement	(BB		Cement '		Amount Pu	ılled	
7.875					<u> </u>												
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)											+			0			
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26 Perforation Record Size No. Holes Perf. Status	 		D) Pa	icker Depth	(MD)	Size I	Depth Set (MD) P	acker Dep	th (MD)	Size	Dej	pth Set (M	D)	Packer Depth ((MD)	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			412				26 Dorfo	ration Dags	d								
PADDOCK				Тор	I	Bottom					Size	l N	lo. Holes	T	Perf. Status		
7. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 4110 TO 4300 ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATION DUE 7. Test Depth Interval 4110 TO 4300 ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATION RECLAMATION OIL Gravity Gas Firest Doil Gravity Frest Firest Doil Gravity Frest Firest Fi	N)		ск	•	4110	4300			4110 T	300	0.4	10	26	OPE	N		
7. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 4110 TO 4300 ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATIC DUE 7. Acid, Fracture, Treatment, Cement Squeeze, Etc Amount and Type of Material 4110 TO 4300 ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATIC DUE 7. Acid, Fracture, Treatment, Cement Squeeze, Etc Amount and Type of Material Author (15,712# 16/30 BRADY + RECLAMATIC OII Gravity Gas Gravity Gas Gravity Gas Gravity Froduction Method Gravity Gas Filing 70 0 214 0 188 0 37 6 ELECTRIC PUMPING UNIT ACCEPTED FOR RECCE ACCEPTED FOR RECCEPTED												_					
Depth Interval 4110 TO 4300 ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATIC DUE 8. Production - Interval A te First oduced Date Tested Production BBL MCF BBL Corr API Gravity 5/13/2012 05/23/2012 24 76 0 214 0 188 0 37 6 Press Flwg 70 Press Flwg 70 Press Flwg 70 Press Rate BBL MCF BBL Ratio To gravity Gas Gravity Gas Gravity ELECTRIC PUMPING UNIT ACCEPTED FOR RECCURATION Well Status ACCEPTED FOR RECCURATION To gravity BBL Ratio POW ACCEPTED FOR RECCURATION ACCEPTED FOR RECCUR	D)											+		-			
## ACCEPTED FOR RECLAMATION ACIDIZE W/2000 GAL 15% ACID, FRAC W/98,610 GALS GEL CARRYING 115,712# 16/30 BRADY + RECLAMATION ## RECLAM			nent, Cen	nent Squeeze	e, Etc				nount and	T.mo of A	Antonial		-				
8. Production - Interval A te First oduced Date Tested Production BBL MCF BBL Corr API 5/13/2012 05/23/2012 24 76 0 214 0 188 0 37 6 Togy Press Flwg 70 Press Rate BBL MCF BBL Ratio 76 0 214 188 2816 POW ACCEPTED FOR RECOMMENTATION FOR PRODUCTION METHOD ACCEPTED FOR RECOMMENTATION FOR PRODUCTION METHOD SI 76 214 188 2816 POW ACCEPTED FOR RECOMMENTATION FOR PRODUCTION METHOD ACCEPTED FOR PR	Dej	<u> </u>	0 TO 43	300 ACIDIZE	E W/2000	GAL 15% AC	CID, FRAC					2# 16/30	BRADY +		A 70 00 A 500		
te First Date Date Date Date Date Date Date Dat													R	ECI	AMAI	101	
te First Date Date Date Date Date Date Date Dat										·			D	UE_	11-13-	<u> </u>	
Date Production Productio					·												
Flwg 70 Press Rate BBL MCF BBL Ratio POW ACCEPTED FOR REC	oduced Da	ate T	Tested		BBL	MCF	BBL	Corr A	API		y	Production		RIC PUI	MPING UNIT		
	e Flv	wg 70 F	ress		BBL	MCF	BBL	Ratio			itatus	100	FPTF	n F	OR RF		
					L					'	J				<u> </u>	501	
tle First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Tested Production BBL MCF BBL Corr API Gravity JUL 1 4											у	Production	1	<u> </u>	4 2002		
roke Tbg Press Csg 24 Hr Rate BBL Gas Water Gas Oil Ratio	ze Flv	wg F							l	Well S	tatus		4	<u></u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1	
Gee Instructions and spaces for additional data on reverse side) BURFAU OF LAND MANAGEMEN			s for add	ditional data	on revei	rse side)		L				/8 (ii	REAU OF	LAN	D MANAGEN	- NENT	
LECTRONIC SUBMISSION #142561 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM PEVISED ** BLM	00 111011 11011011	is and space															

28b Produ	action - Interv	al C										· · ·			
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method					
		C		BBL		Water									
Choke Size	Tbg Press Flwg SI				ul Gas BL MCF		Gas Oil Ratio	Well S							
28c Produ	iction - Interv	al D			I		_I.								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr API			Production Method					
Choke Size .									Well Status						
29. Dispos	sition of Gas(S	Sold, used j	for fuel, veni	ted, etc.)	L	1	<u> </u>				`\				
30. Summ	30. Summary of Porous Zones (Include Aquifers):								31. F	Formation (Log) Mark	ers				
tests, i	all important a ncluding dept coveries.	zones of po h interval t	rosity and c ested, cushi	ontents there on used, tim	eof. Cored in e tool open,	ntervals and a flowing and	all drill-ster shut-ın pre	m essures							
	Formation		Тор	Bottom		Description	ns, Contents	s, etc.		Name		Top Meas. Depth			
GLORIET/ YESO	SALADO 684 YATES 1000 SAN ANDRES 2581 GLORIETA 4012								RUSTLER TOP SALT YATES YATES SAN ANDRES GLORIETA YESO 4091						
1. Ele 5. Sur 34. I hereb	enclosed attace enclosed attac	the forego	and cement ing and attac Electr itted to AFN	verification ched information onic Submi	ation is compassion #1425	561 Verified ERATING L	lysis Tect as dete by the BL LC, sent t WEATHE	M Well Into the Carl CRFORD o	nformation Isbad on 07/12/20	ble records (see attac		•			
Signat	Signature (Electronic Submission)								Date 07/10/2012						
Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ago										agency					