

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39517 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Devon Energy Production Company L. P. 10. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260	5. Lease Name or Unit Agreement Name Cotton Draw Unit 6. Well Number: 113H 9. OGRID 6137 11. Pool name or Wildcat Cotton Draw; Brushy Canyon
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	T24S	R31E		220	South	660	West	Eddy
BH:	D	36	T24S	R31E		200 270	North	1210 1263	West	Eddy

13. Date Spudded 11/2/11	14. Date T D Reached 11/30/11	15. Date Rig Released 1/20/12	16. Date Completed (Ready to Produce) 1/20/12	17. Elevations (DF and RKB, RT, GR, etc.) 3741' GL
18. Total Measured Depth of Well 12,969' TVD 8261'		19. Plug Back Measured Depth 12,966'		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CBL; CALIPER; HI/RES/LAT/LOG/MICRO/CFL/GR; THREE/DET/LIT H/DENS/MICRO/CFL/GR				

22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware - 8732 - 12,942'	
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23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	765'	17 1/2"	696sx C 99sx to pit	
9 5/8"	40#	4365'	12 1/4"	1350sx C Circ 227sx	TOC @ 3110' CBL
5 1/2"	17#	12,969'	8 3/4"	2015sx Circ 43 bbls	DV @ 6021'

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7902'	

26. Perforation record (interval, size, and number) 8732 - 12,942': Total 180 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8732-12,942'</td> <td>Please see detailed report on C-103</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8732-12,942'	Please see detailed report on C-103				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
8732-12,942'	Please see detailed report on C-103								

28 PRODUCTION

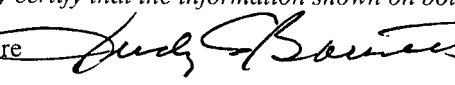
Date First Production 2/8/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod or Shut-in) Producing
Date of Test 2/8/12	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl 343	Gas - MCF 328
Water - Bbl 1628	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey Report; Logs
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	Judy A. Barnett	Title	Regulatory Specialist	Date	03/01/12
E-mail Address	Judith.Barnett@dvn.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4179'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Rustler
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar
T. Drinkard	T. Bone Springs	T. Todilto	T. Bell Canyon 4441'
T. Abo	T.	T. Entrada	T. Cherry Canyon 5368'
T. Wolfcamp	T.	T. Wingate	T. Brushy Canyon 6626'
T. Penn	T.	T. Chinle	T. Bone Spring '
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...4179'.....to...4441'.....Salt Water....
No. 2, from...4441'.....to 5368'.....Salt Water...
No. 3, from...5368'.....to 6626' Oil/SW.....
No. 4, from...6626' ...to...TD Oil/Gas.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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