

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05423
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT
8. Well Number: 084
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter A; 660 feet from the NORTH line and 660 feet from the EAST line
Section 27 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3839'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

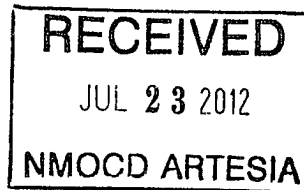
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attachment



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE JULY 17, 2012

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

7/24/12

Conditions of Approval (if any):

SKELLY UNIT #084
SUBSEQUENT SUNDRY ITEM # 13
API #30-015-05423

WFX-707

6/22/2012 Notified Richard Inge that we were moving on this well and would notify him when well is MIT ready.

6/25/2012 NDWH NU B.O.P. RU Kenemore kill trk. test B.O.P and csg @500#, 30-min. test good. RD pump trk. RU floor pick up bit, collars, and tbg. Tag fill @3299' broke circulation. Start drill clean out to 3305' hit CIBP. Well pressured up pull out of perf. SWH SDFN.

6/26/2012 RU swivel, drill out to 3798', plugged off.

6/27/2012 RU TIH w/ bit tag fill @3790'. Break circulation clean up to 3798' bit started to plug up. Circulate well clean. RD swivel TOH w/ all tbg LD 6 drill collars and bit. RU Pkr TIH w/ 5 1/2' PKR and 100-jts 2 7/8' tbg. Left PKR swinging. SWH SDFN.

6/28/2012 TIH w/ 3 more jts & set pkr @ 3693'. RU Crane & attempted to put acid away. Well began to pressure up & communicate. Release PKR & reversed acid out. POOH with 14 jts. Reset PKR @ 3246. RU Crane, put acid away. Left well shut in, SISD.

6/29/2012 Open well up. Well flowed back total of 240 bbls. for the day. Shut well in with 100 psi. Left well shut in. SDFWE.

7/02/2012 Well had 700psi., bleed well down. Release Pkr, TOH & LD 2 7/8" tubing. RU tubing tester, had trouble getting tester tool to go in IPC-tbg. PU PKR (Nickel Plated), & RIH with 102 jts. of 2 3/8" Plastic Coated. RD tester, (Unable to get kill truck) SWH SDFN. This AM circulate packer fluid & set packer.

7/03/2012 Set Pkr @ 3246'. RU pump truck & load & test to 500psi. Test was good. Got off On/Off tool. Circ 65 bbls. of pkr fluid. Latched back onto pkr. ND BOP, NU wellhead. Did MOC MIT test to 500psi. 30min, Test was good. RD pump truck. RDMO. Wait on MIT.

7/05/2012 Witnessed MIT by Richard Inge (NMOCD, Artesia) 500 psi. RTI

Please Note: OCD Chart on the OCD website.

200' pkr, p 3
100' pkr, p 3
20' pkr, p 3