

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SHL: NM 90807; BHL: NM 98173  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Shendan Avenue, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 33 T19S R29E, SESW 340 FSL & 1700 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
BERYL 33 FEDERAL COM 2H

9. API Well No.  
30-015-39806

10. Field and Pool or Exploratory Area  
PARKWAY; BONE SPRING

11. Country or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/12 - Spud @ 1900. TD 17-1/2" hole @ 380'  
5/16/12 - 5/17/12 - RIH w/11 jts 13-3/8" 48# H-40 STC csg & set @ 380'. RU cementers & test surface lines to 1500 psi, good. Lead w/350 sx Halcem C, Yld 1.35; Displ w/53.4 bbl FW; circ 14 sx cmt to surf. RD cementers & WOC. NU BOP & Annular preventer, test both to 250 psi / 3,000 psi f/ 10 minutes.  
5/20/12 - TD 12-1/4" hole @ 3122'. CHC & POOH.  
5/21/12 - 5/23/12 - RU & RIH w/70 jts 9-5/8" 40# J-55 csg & set @ 3122'. CHC, RD csg crew, RU cementers & PT lines to 3500psi. Lead w/ 885 sx Econocem HLC, Yld 2.06; Tail w/ 205 sx CI C, Yld 1.33; Displ w/234 bbl FW; did not circulate to surf. Ran temperature survey, TOC @ 210'; topped out w/ 127 sx PP Neat, Yld 1.33, circ 30 sx cmt to surf. RD cementers. NU & test BOP, 250 psi / 5000; & Annular 250 psi / 2500 psi, good.  
6/2/12 - 6/4/12 - TD 8-3/4" @ 12,213'; CHC. RIH w/112 jts 5-1/2", 17#, P-110 BTC & 160 jts 5-1/2", 17# LTC csg & set @ 12,205'. CHC, RD csg crew & RU Cmters. 1st Lead w/ 315 sx Econocem - H, Yld 2.53; 2nd Lead w/ 395 sx Econocem-H, Yld 1.95; Tail w/1200 sx VersaCem H, Yld 1.28; displaced w/ 282 bbls FW; held full return to surface. RD cementer. Release rig @ 0600 hrs.

Accepted for record  
NMOCD

105 7/24/2012

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 06/28/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

