

RECEIVED
 Submitted to Appropriate District Office
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 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 4000 Hwy 63, Artesia, NM 88210
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-015-39741

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. X0-0647-0405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
 Apache Corporation

5. Lease Name or Unit Agreement Name
 D State

6. Well Number:

068

10. Address of Operator
 303 Veterans Airpark Lane, Suite 3000
 Midland, TX 79705

9. OGRID
 873

11. Pool name or Wildcat
 Artesia; Glorieta-Yeso (O) / 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	17S	28E		2310	S	330	W	Eddy
BH:										

13. Date Spudded 03/21/2012 14. Date T.D. Reached 03/26/2012 15. Date Rig Released 03/27/2012 16. Date Completed (Ready to Produce) 05/14/2012 17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR

18. Total Measured Depth of Well 4647' 19. Plug Back Measured Depth 4500' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run HNGRS/Caliper/LL/BCS/CN/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Glorieta-Yeso 4125'-4555'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	420 sx Class C	
5-1/2"	17#	4647'	7-7/8"	1140 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4480'	

26. Perforation record (interval, size, and number)
 Glorieta-Yeso 4125'-4555' (1 SPF, 32 holes) CIBP @ 4500'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 4125'-4555' 3500 gal acid; 161,790 gal 20#, 205,347# sand, 3940 gal KCL

28. PRODUCTION

Date First Production 05/14/2012 Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit Well Status (Prod. or Shut-in) Producing

Date of Test 06/18/2012 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 135 Gas - MCF 44 Water - Bbl. 454 Gas - Oil Ratio 326

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 4/3/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Holland Printed Name Reesa Holland Title Sr. Staff Engr Tech Date 07/17/2012
 E-mail Address Reesa.Holland@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2544'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4121'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4169'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 4169'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet....."

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology