## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S First St., Artesia, NM 88210

Date: 07/09/2012

Phone: (432) 818-1015

riate District Offic

District III 1000 Rio Brazos	Rd., Azte	37410			l Conservati	Subr	nt one co	opy to ap	propriate District Office				
District IV 1220 S St Franc	nta Fe. N	VM 8750	)5	12	Santa Fe, N	St. Francis Dr. NM 87505				AMENDED REPORT			
1220 5 50 114411	I.				R ALI	LOWABLE		тно	RIZATIO	N TO	ΓRANS	SPORT	
<sup>1</sup> Operator n	l Addr	ess		_		<sup>2</sup> OGRID Number				873			
Apache Corpo 303 Veterans Midland TX 7	uite 30	00			<sup>3</sup> Reason for Filing Code/ Effe NW/ 04/27/2012				ective Date				
<sup>4</sup> API Number							ieta-Yeso (O)				<sup>6</sup> Pool Code 96830		
7 Property C		8 Prop	erty Nan	ne	Machinatan	n 32 State			9 V	9 Well Number 035			
309 II. <sup>10</sup> Sur	face L	ocatio				Washington	on 33 State				055		
Ul or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/Sout	h Line			/West line County		
E 33				28E		1675	North		345		West Eddy		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line C												- Commenter	
UL or lot no. Section		n 1 ownsnip		Kange	Lot Ian   Feet from th		e North/South line		Feet from ti	om the Bast/West II		County	
12 Lse Code 13 Producing N			ethod		onnection ate 72012	<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effectiv	fective Date 17		-129 Expiration Date	
III. Oil and Gas Transporters													
18 Transpor	19 Transporter Name and Address										<sup>20</sup> O/G/W		
221115	5 F	Frontier Field Services LLC										G	
		4200 East Skelly Drive Suite 700 Tulsa OK 74135									H		
237722		Centurion Pipeline LP 5 Greenway Plaza Suite 110										0	
				77046	uite 110	)	RECEIVE			ED			
									JUL <b>2 4</b> 2012				
							NMOCD ART			TESIA			
IV. Well Completion Data													
<sup>21</sup> Spud Date		22 Ready Date			T	<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforation				
03/03/2012		04	04/27/2012			5000'		4950'		4898'			
<sup>27</sup> Hole Size			28 Casing &			ng Size	<sup>29</sup> Depth Sc		et		30 Sacks Cement		
12	8-5/8				' 468'			44			sx Class C		
7-				5-1/2"		5000'			78		sx Class C		
Tubing			2-				4900'						
										****			
V. Well	Test D	ata	_L			L							
31 Date New	32 Gas Delivery Date 33 Test Date					34 Test Length			Tbg. Pre	ssure	36 Csg. Pressure		
		04	4/27/2			07/08/2012		24				····	
37 Choke Size		<sup>38</sup> Oil 23		<sup>39</sup> Water 740		<sup>40</sup> Gas 40					<sup>41</sup> Test Method		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied complete to the	d that tl	he infor	mation gi	ven above		$\sim 10^{-1}$ $\sim 10^{-1}$ $\sim 10^{-1}$							
Signature:	my Kno		and bell	51.	A. Carrier	Approved by:							
Printed name: Fatima Vasqu						Title: Nat 11 Karladiet							
Title:						Approval Date:							
Regulatory Te E-mail Addres						1/2/10/0							
Fatima Vasau	rn com						/	L					