

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6 If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.		7 Unit or CA Agreement Name and No	
Other: _____		8 Lease Name and Well No Puckett North #15	
2 Name of Operator Hudson Oil Company of Texas		9 AFI Well No 30-015-40169	
3 Address 616 Texas Street Fort Worth, Texas 76102		3a Phone No. (include area code) (817) 336-7109	
4 Location of Well (Report location clearly and in accordance with Federal requirements) 660' FSL & 660' FEL Unit "P" At surface same At top prod. interval reported below At total depth same		10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres	
14 Date Spudded 04/14/2012		15 Date T/D Reached 04/19/2012	
16 Date Completed 06/09/2012 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3980' KB	
18 Total Depth MD 4344' TVD 4344'		19 Plug Back T/D MD 4270' TVD 4270'	
20 Depth Bridge Plug Set MD NA TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS	
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
24 Tubing Record		25 Producing Intervals	
26 Perforation Record		27 Acid, Fracture, Treatment, Cement Squeeze, etc	
28 Production - Interval A		28a Production - Interval B	

RECEIVED
JUL 24 2012
NMOCD ARTESIA

RECLAMATION
DUE 12-9-12

ACCEPTED FOR RECORD
JUL 22 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Provide Log details

[Signature]

* (See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Salt	867'	1875'	SALT		867'
Grayburg	3412'	3742'	Dolomite and Sand		3412'
San Andres	3742'	ID	Dolomite and Sand		3742'

32 Additional remarks (include plugging procedure)

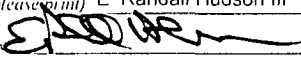
33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set req'd)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☐ Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title President

Signature 

Date 07/10/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction