Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
District II 1301 W Grand Ave District III	0	Oil Conservation Division								1. WELL API NO. 30-015-40307 2. Type of Lease								
1000 Rio Brazos Rd	,		\c	1220 South St. Francis Dr.								STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
1220 S St. Francis				Santa Fe, NM 87505														
4 Reason for filin		LIIOI	OIVI	R RECOMPLETION REPORT AND LOG							1	5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										ŀ	MARATHON 26 STATE							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										6. Well Number: #33								
7 Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8 Name of Operator: LRE OPERATING, LLC									9 OGRID: 281994									
10 Address of Op	erator: c/o	Mike Pi	ppın LLC	LC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)						
12.Location	Unit Ltr	Section	on	Township		Range Lot			Feet from t		he	N/S Line		<del>,</del>		E/W Line Cou		
Surface:	A	26	17-S			28-E		<u></u>		440		North	rth 960		East	···	Eddy	
BH:																Eddy		
13 Date Spudded 7/4/12	7/8/12 7/9/12 7/23/12							R	17. Elevations (DF and RKB, RT, GR, etc.) 3678' GR									
18. Total Measured Depth of Well 4104'				19. Plug Back Measured Depth 4067'					20. Was Directiona Yes						Type Electric and Other Logs Run uction, Density/Neutron			
	22 Producing Interval(s), of this completion - Top, Bottom, Name 3621'-3859'- Upper Yeso, 3898'-3979' - Middle Yeso																	
23						ING REC	ORI				ing			,				
CASING SIZ	E	WEIG	HT LB./F	T		DEPTH SET			HOL	E SIZE		CEMENTI	VG RE	CORD	A		PULLED,	
8-5/8"		24	I# J-55	5 464'					12-1/4"			300 sx Cl C				0		
5-1/2"			/# J-55	<del></del>		4101'		7-7/8"			315 sx 35/65 Poz							
						<del></del>						+ 40	0 sx (					
24.					LINER RECORD				25.				NG REC					
SIZE TOP BOTTOM S						SACKS CEMI	ENT	SCRE	EEN		SIZ	ZE				ER SET		
26 Perforation	record (inte	rval, sıze	and num	nber)		L		27 /	ACID	SHOT.		ACTURE, C			EEZE.	ETC.		
Upper Yeso: 1	3621'-38:	59' <u>, 48</u>	holes	,				DEP	TH IN	TERVAL		AMOUNT	AND I	(IND MA	TERIA	L USED		
Middle Yeso: 3898'-3979', 36 hole				<u> 28</u>					3621'-3859'			6700 gals 7.5% HCL; fraced w/60,165# 16/30 & 34,135# 16/30 Siber prop sand in X-linked gel						
									3898'-3979'			510 gals 7.5% HCL; fraced w/17,756# 16/30 sand in X- linked gel						
						· · · · · · · · · · · · · · · · · · ·												
28. PRODU		N								<del></del>								
Date First Product READY	wing, gas lift, pumping - Size and type pump)					)	Well Status (Prod or Shut-in) Pumping frac water											
Date of Test Within 30 days	Hours Tested		Cho	Choke Size		Prod'n For Contest Period:		Oil -	Oil - Bbl		Gas	as - MCF		Water - Bbl		Gas - (	Oil Ratio	
Flow Tubing Press.	1 -			Calculated 24- Iour Rate		Oil - Bbl.		G	Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold  30. Test Witnessed By: Jerry Smith																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify	that the	inform	ation sh	own o	n both	sides of this	form	is tru	ie an	d compl	ete .	to the best	of my	knowled	lge an	d belief	1941 1983	
Signature Mike Pippin Title: Petroleum Engineer Date: 7/23/12																		
E-mail Address: mike@pippinllc.com																		

JUL 25 2012

## INSTRUCTIONS

## MARATHON 26 STATE #33 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 863'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1435'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1826'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2116'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3530'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso_3616'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	The second secon				
1			OIL OR GAS				

From	То	In Feet	Lithology		From	То	In Feet	Lithology
			- On File -					
							1	
						,		
				- 1				