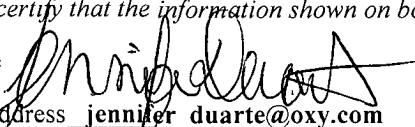


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. 30-015-37993		
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No <b>E-4200</b>		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.1em;">JUN 29 2012</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.1em;">NMOCD ARTESIA</div>		
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP				9. OGRID 192463						
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	9	17S	29E	O	330'	S	2273'	E	EDDY
BH:										
13. Date Spudded 04/23/2012	14. Date T D Reached 05/03/2012	15. Date Rig Released 05/05/2012		16. Date Completed (Ready to Produce) 05/11/2012			17. Elevations (DF and RKB, RT, GR, etc ) 3572' GR			
18. Total Measured Depth of Well 5532'		19. Plug Back Measured Depth 5443'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4094' - 4106' PADDOCK & 4520' - 5206' BLINEBRY										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		H-40 LTC 42#		428'		14 3/4"		550 sks		TO SURFACE
8 5/8"		J-55 LTC 32#		1050'		10 5/8"		310 sks		TO SURFACE
5 1/2"		L-80 LTC 17#		5532'		7 7/8"		1460 sks		TO SURFACE
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8"						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	3985'									
26. Perforation record (interval, size, and number) 4094-4106 4256-4268 4520-4532 4674-4686 4937-4949 5194-5206 300 holes, 5 SPF. 0.48" EHD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED See attachment				
<b>28. PRODUCTION</b>										
Date First Production 06/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD			
Date of Test 06/17/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 422	Gas - MCF 494	Water - Bbl 526	Gas - Oil Ratio 1171 SCF/BBL			
Flow Tubing Press 465	Casing Pressure 185	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr ) 39 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON									30. Test Witnessed By	
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 06/25/2012							
E-mail Address jennifer.duarte@oxy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3887'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3951'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4351'	T. Gr. Wash	T. Dakota	
T. Tubb 5368'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

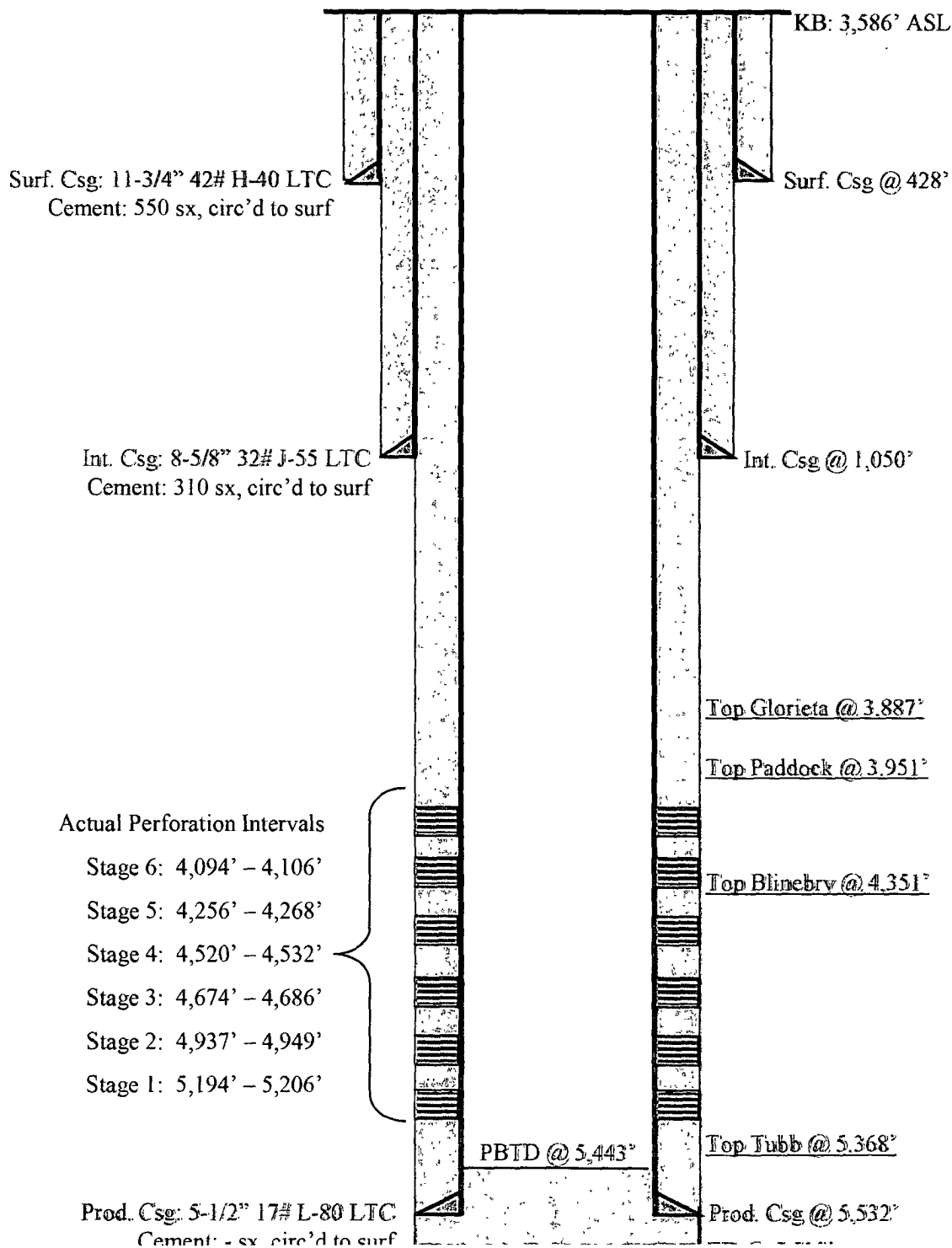
## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

# Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #5		API: 30-015-37993	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	330' FSL & 2273' FEL
Field: Empire	TD: 5,532'	PBTD: 5,443'	KB: 3,586' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 LTC / 42#	428'	550 sx, circ'd to surf
8-5/8"	J-55 LTC / 32#	1,050'	310 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,532'	1,460 sx, circ'd to surf



## Tigger 9 State #5

05/10/2012 – PRESSURE TEST PRODUCTION CASING TO 6200 PSI FOR 30 MINUTES – TEST GOOD.

Frac Details: 5/11/2012

### Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 5,194'-5,206'

Re-perforations: NA

15# Cross Linked Gel: 114,122 gals

15# Linear Gel: 10,017 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,340 Lbs

100 Mesh: 4,000 Lbs

### Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,937'-4,949'

Re-perforations: NA

15# Cross Linked Gel: 103,362 gals

15# Linear Gel: 24,032 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,190 Lbs

100 Mesh: 4,000 Lbs

### Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,674'-4,686'

Re-perforations: NA

15# Cross Linked Gel: 104,483 gals

15# Linear Gel: 24,419 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 144,750 Lbs

100 Mesh: 4,000 Lbs

### Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,520'-4,532'

Re-perforations: NA

15# Cross Linked Gel: 103,828 gals

15# Linear Gel: 23,436 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,960 Lbs

100 Mesh: 4,000 Lbs

Stage #5:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,256'-4,268'

Re-perforations: NA

15# Cross Linked Gel: 103,921 gals

15# Linear Gel: 23,553 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,990 Lbs

100 Mesh: 4,000 Lbs

Stage #6:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,094'-4,106'

Re-perforations: NA

15# Cross Linked Gel: 97,369 gals

15# Linear Gel: 21,979 gals

15% HCl Acid: 1,000 gals

16/30 Siberprop: 138,100 Lbs

100 Mesh: 3,940 Lbs

Well:	Tigger 9 State #5
API:	3001537993
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	4/23/2012
TD DATE:	5/3/2012
Ready Date (COMPLETED DATE):	5/11/2012
RIG RELEASE DATE:	5/5/2012
TD:	5532
PBTD:	5443
Perforations: (INTERVALS, SPF, SIZE)	4094-4106, 4256-4268, 4520-4532, 4674-4686, 4937-4949, 5194-5206; 300 holes, 5 SPF; 0.48" EHD
Perforation Gun:	4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	-
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	428
Surface Casing - Sacks Cement:	550
Intermediate Casing - Hole Size:	10-5/8"
Intermediate Casing - Casing Size:	8-5/8"
Intermediate Casing - Depth Set:	1050
Intermediate Casing - Sacks Cement:	310
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5532
Production Casing - Sacks Cement:	1460
Tubing Size:	2-7/8"
Tubing Depth:	3985
<b>Well Test Data:</b>	
Date New Oil:	6/13/2012
Test Date:	6/17/2012
Test Length:	24 hrs
Tbg. Pressure:	465
Csg. Pressure:	185
Choke Size:	-
Oil:	422
Water:	526
Gas:	494
GAS - OIL RATIO	1171 scf/bbl
OIL GRAVITY - API (CORR)	39 deg API
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)