

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39624 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Paint 32 Fee 6. Well Number: 4H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 30 2012 NMOCD ARTESIA </div>												
8. Name of Operator COG Operating LLC																		
10. Address of Operator 550 West Texas Avenue Suite 100, Midland, TX 79701						11 Pool name or Wildcat Pensaco Draw; San Andres-Yeso (50270)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	32	18S	26E		380	South	190	West	Eddy								
BH:	P	32	18S	26E		423	South	349	East	Eddy								
13. Date Spudded 3/25/12	14 Date T.D. Reached 4/13/12	15 Date Rig Released 5/16/12		16. Date Completed (Ready to Produce) 5/16/12		17. Elevations (DF and RKB, RT, GR, etc.) 3386' GR												
18 Total Measured Depth of Well 7192		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run TDL, HRLA, CNLD												
22 Producing Interval(s), of this completion - Top, Bottom, Name 2955-7147																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9.625		36#		1014		12.25		1050										
5.5		17#		7145		7.875		500										
24. LINER RECORD						25 TUBING RECORD												
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET									
						2.875	1987											
26. Perforation record (interval, size, and number) 2955-7147, Open Frac Ports						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2955-7147</td> <td>Acidize w/5000 15% HCL</td> </tr> <tr> <td></td> <td>Frac w/192,250 gel, 89,137# 100 mesh</td> </tr> <tr> <td></td> <td>2,725,155# 20/40 white+ 737,037# 20/40 SLC</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2955-7147	Acidize w/5000 15% HCL		Frac w/192,250 gel, 89,137# 100 mesh		2,725,155# 20/40 white+ 737,037# 20/40 SLC
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28. PRODUCTION																		
Date First Production 5/28/12		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump				Well Status (Prod or Shut-in) Producing												
Date of Test 5/31/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 20	Water - Bbl. 640	Gas - Oil Ratio 426											
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 47	Gas - MCF 20	Water - Bbl 640	Oil Gravity - API - (Corr) 40.6												
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kent Greenway											
31. List Attachments Logs, C-102, C-104, C-144EZ, Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Brian Maiorino		Title Regulatory Analyst		Date 7/26/12											
E-mail Address: bmaiorino@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 605	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 950	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2425	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 3990	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2485	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology