E-mail Address: saraht@naguss.com Date: 4/26/2012

Phone: 432- 682-4429

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

District II	Dr., Hobb	os, NM 8824	^ю Е	Energy, Minerals & Natural Resource					es Revised August 1, 201			
811 S. First St., Artesia, NM 88210						. Subm			t one copy to appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410						ation Division St. Francis Dr.						
DISTIFIC IV						IM 87505		AMENDED REPORT				
	I	REQU	EST FO		•		ГНС	RIZATION	OT I	TRANS	SPORT	
Operator n				٦				² OGRID Nui	nber	155615		
Nadel and Gussman Permian, L.L.C. 601 N. Marienfeld Suite 508						155615 3 Reason for Filing Code/ Effective Date					ctive Date	
Midland,			NW; 11/22/11									
⁴ API Numb 30 – 015-3	I	ol Name pire Glor	eso	96210			⁶ Pool Code 92610					
⁷ Property C		operty Na					⁹ Well Number					
II. 10 Su		naatian	<u> </u>	Carrington State								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South Feet from the East/We				West line	County	
K	12	17S	28E		1650	Line South		2310	West		Eddy	
				L	11 D. 44							
UL or lot	Section	Township	Range	Lot Idn	Feet from the	tom Hole Location		Feet from the	East/West line		County	
no. K	12	17 S	28E		1650	South	l 	2310	West Eddy		Eddy	
Lease Code S	1		1	onnection ate	¹⁵ C-129 Per	mit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil	and Ga	s Transp	orters									
18 Transpoi OGRID		¹⁹ Transporter Name and Address					²⁰ O/G/W			²⁰ O/G/W		
33479	Holly Navajo Refining &				& Marketing Companies				0			
3				03 West Wall Street, Midland, TX 79701								
36785			DCP Midstream, LP								G	
3 .:		10 Desta Drive #400 Midland, TX 79705										
<u>\$.</u>		RECEIVED										
					MAX 29 2012							
	A	MMOCD AR							RTE	SIA	er helitikke ar spanjegak syamanishki kanana an mitasis ja samaka	
							Ł	MINIOOD				
IV. Wel		²³ TD	²⁴ PBTD ²⁵ Perforations					26 p. 1. G. 1. G.				
21 Spud Date 10/4/2011		22 Read	Ready Date		5485	5160		3812' -4070'; 27 HOLES; 0.4"		²⁶ DHC, MC		
²⁷ Hole Size			²⁸ Casing & Tubing		ng Size	29 Depth Set).4	30 Sacks Cement		
17.5					333				300			
11				8.625	928				320			
7.875			5.5			5244		1200				
V. Well	Test Da	ata			ŀ			ı				
31 Date New	31 Date New Oil 32 Ga				Test Date 2/15/2011	34 Test Lengt 24 hours		th 35 Tbg. Pressur 20		ssure	³⁶ Csg. Pressure 50	
³⁷ Choke Size			³⁸ Oil 39		⁹ Water 335	⁴⁰ Gas 0			41 Test Method pumping			
⁴² I hereby cer	tify that t	he rules of	the Oil Co	nservation	Division have			OIL CONSER'	VATIO	N DIVISIO	DN .	
been complied	l with and	that the in	formation (given abov				1	1	/		
complete to the best of my knowledge and belief Signature:						Approved by:				han.		
3	- pia		J.C. Spiglocy									
Printed name: Sarah Tisdale			Title: Dist 11 Deologist									
Title:			Approval Date:									
Regulatory A	uaryst					L			11111	1		

State of New Mexico

Form C-104

Revised August 1, 2011